### SUBMIT IN LICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	GFO! (	OGICAL SURV	EV	•			5. LEASE DESIGNATION	AND SERIAL NO
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4 Transport		•						•
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# SKYLINE OIL COMPANY GRASSY TRAIL FIELD FEDERAL #14-11 NW NW SEC. 14, T. 16 S., R. 12 E., EMERY COUNTY. UTAH

1. The Geologic Name of the Surface Formation:

Cedar Mountain Formation (Cretaceous)

2. Estimated Tops of Important Geologic Markers:

Morrison	210'
Curtis	1,085'
Entrada	1,205'
Carmel	1,560'
Navajo	1,840'
Wingate	2,320'
Chinle	2,710
Moenkopi	2,970'
Sinbad	3,630'
TD	3,910'
	3,510

3. The Estimated Depths At Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water Oil Navajo Moenkopi

1,840' 2,970'

4. Proposed Casing Program:

String	Size/W	eight/G	rade	Condition	Depth Interval
Conductor		65#	H-40	New	0-30' ±
Surface		40.5#	K-55	New	0-360' ±
Intermediate		26.40#	K-55	New	0-3,420'

- 5. Minimum Specifications for Pressure Control Equipment:
  - A. Casinghead Equipment:

Lowermost Head: Tubinghead:

10-3/4" LT&C X 10" 3000 PSI 10" 3000 PSI X 8" 3000 PSI 8" 3000 PSI X 2½" 3000 PSI

Adapter & Tree: Valves:

1 - 2½" 3000 PSI & 2 - 2" 3000 PSI

B. <u>Blowout Preventers</u>:

Refer to attached drawing "BOP Requirements".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

### 6. Drilling Program:

- A. Mud will be used as the drilling medium from surface to approximately 3400' or depth of intermediate casing.
- B. Air will be used as drilling medium from 3400' or intermediate casing depth to TD of 3930'. Foaming agent will be used as necessary should water be encountered.

### 7. Auxiliary Control Equipment:

- A. Kelly cocks will be used.
- B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
- C. A bit float will not be used unless conditions dictate.

### 8. Testing, Coring and Logging Programs:

A. Drill stem tests.

Moenkopi if warranted.

B. Cores.

None anticipated.

C. Logs.

Dual induction Laterolog and Compensated Neutron-Formation Density.  $3400' \pm to \ TD$ . Gamma Ray will be run from surface to TD.

- 9. No abnormal pressures, temperatures or hazards are anticipated.
- 10. It is anticipated that drilling operations will commence November 10, 1982, with approximately 18 days of drilling and coring to reach TD. Completion operations will require an additional 15 30 days.

# GOVERNMENT DIRECTED MULTIPOINT PROGRAM TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL PROPOSED EXPLORATORY WELL SKYLINE OIL COMPANY FEDERAL #14-11 NW NW Sec. 14, T. 16 S., R. 12 E.

### 1. Existing Roads - Exhibits "A" and "B"

- A. Topo Maps "A" & "B" show the well site as staked and its position relative to existing roads and topography.
- B. To reach drill site, turn south off U. S. Route 6, approximately 13.4 miles east of Wellington and 2.5 miles east of Sunnyside Junction. Go across cattle guard and take right hand county road to the south for approximately 4 miles to Rio Grande Railroad crossing. After crossing tracks, make left turn and follow county road for approximately 3 miles to Skyline well site on right hand side of road. Turn south and travel thru well site #11-33 and then to southwest for approximately 2/3 mile. At intersection where road goes north, the planned access road will turn south for about ½ mile as shown on Exhibit "B".
- C. Existing and proposed roads are shown on Exhibits "A" and "B".
- D. The county roads are maintained and are considered all weather roads.
- E. Some maintenance and improvements to existing roads are planned. Grading will be done when necessary.

### 2. Planned Access Road - Exhibit "B"

Access road will be 16' wide and approximately 1400' long with one turnout planned. No major cut or fill is required. If a permanent road is required, surface will be elevated, crowned, ditched and drainage installed as needed. Gravel will be used as surfacing material.

3. Location of Existing Wells - Exhibit "B"

All existing wells and our proposed wells within a two-mile radius of proposed location are shown on Exhibit "B".

- 4. Location of Existing and/or Proposed Facilities Exhibit "B"
  - A. Lessee has existing facilities within a one-mile radius of the proposed location as shown on Exhibit "B". They are production facilities at Fed. #11-33 & Fed. #11-13.

B. The proposed production layout for this well is detailed in Exhibit "D" at a 1"=50' scale. Production and mud pits will be fenced with top flagging over production pit. The two 300 barrel tanks will be inside a 30' x 20' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressure to be applied.

### 5. Location and Type of Water Supply

Water is to be hauled from the Cottonwood Creek from a location in Section 13 where the county road and Creek cross each other. Application to the State for water permit has been made. In event there is insufficient water or unsuitable water, it will be hauled from Wellington City some 25 miles north and west of site and on State and County roads.

### 6. Source of Construction Materials

- A. No outside construction materials will be required during drilling operations other than gravel. Gravel purchased from an approved source will be used in making the well site and access road serviceable under all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.
- C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibits "A" and "B".

### 7. Methods of Waste Disposal

- A. All waste material created by drilling operations, garbage, and trash will be placed in trash containers and is to be collected daily and hauled to the Carbon County land fill or a private land fill. Containers will be built or fenced with small mesh wire to prevent wind from scattering debris. Other waste material -- cuttings, water, drilling fluids, etc. -- created by drilling operations will be placed in mud pit and pit will be fenced at rig moveout. Fluids produced while completing well will be stored in tanks or mud pit as material dictates.
- B. When sufficient time has lapsed for liquid wastes in pits to dry, they will be backfilled as close to original contour as practicable, topsoil spread and re-seeded as per Bureau of Land Management requirements.
- C. Sewage disposal will be by means of self-contained chemical toilets.

### 8. Ancillary Facilities

None.

### 9. Well Site Layout - Exhibit "E"

Exhibit "E" shows the well site plan and cross-sections showing amount of cut and fill required. Mud pit and reserve pit will be unlined if possible.

### 10. Plans for Restoration of Surface

- A. Unused surface will be restored to its present condition and contour as nearly as is practicable, with all waste material buried or burned (with proper permits) and with all pits filled.
- B. Unused disturbed lands will be covered by stockpiled top soil and re-seeded according to the season and to Bureau of Land Management instructions.
- C. At the time of rig release, all pits will be fenced and so maintained until pits are back-filled.
- D. Any oil on pits will be removed and pits will be overhead flagged.
- E. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

### 11. Other Information

- A. The location and road will be in a grassy area with rock as a subsurface. There are no trees in the area to be disturbed.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of antelope, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present. An archeological inspection report is included as Exhibit "I".
- E. The leasehold acreage is Federal with surface administered by the Bureau of Land Management. The well is located

3

on Lease U-43778 with Skyline Oil Company, Operator, conducting operations under Designation of Operator from B. K. Seeley, Jr., lessee of record. The well site access road traverses only land under Lease U-43778.

### 12. Lessee's or Operator's Representative

Skyline Oil Company's representative is Clifford E. Selin, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

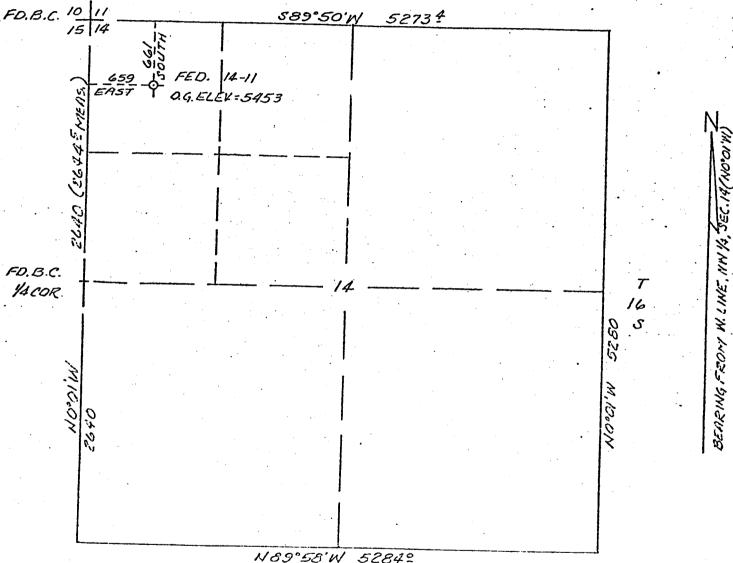
#### 13. Certification

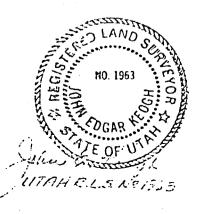
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

October 28, 1982 Date

Chiffond E. Selin Senior Engineer

### EXHIBIT "C" RIZE





WELL LOCATION PLAT OF FEDERAL 14-11 IN NWYA NW/4, SEC. 14, TILS, RIZE, S.L.B. AM. EMERY COUNTY, UTAH TEAMSIT & E.D.M. SURVEY FOR: SKYLINE OIL COMPANY SCALE:1"=1000' SEPT. 13,1992

ELEV. BY VER. ANGLES FROM U.S.G.S. TO.PO. QUAD "MOUNDS, UTAN" 1969 (NW. COC. 3EC.4 = 5434)

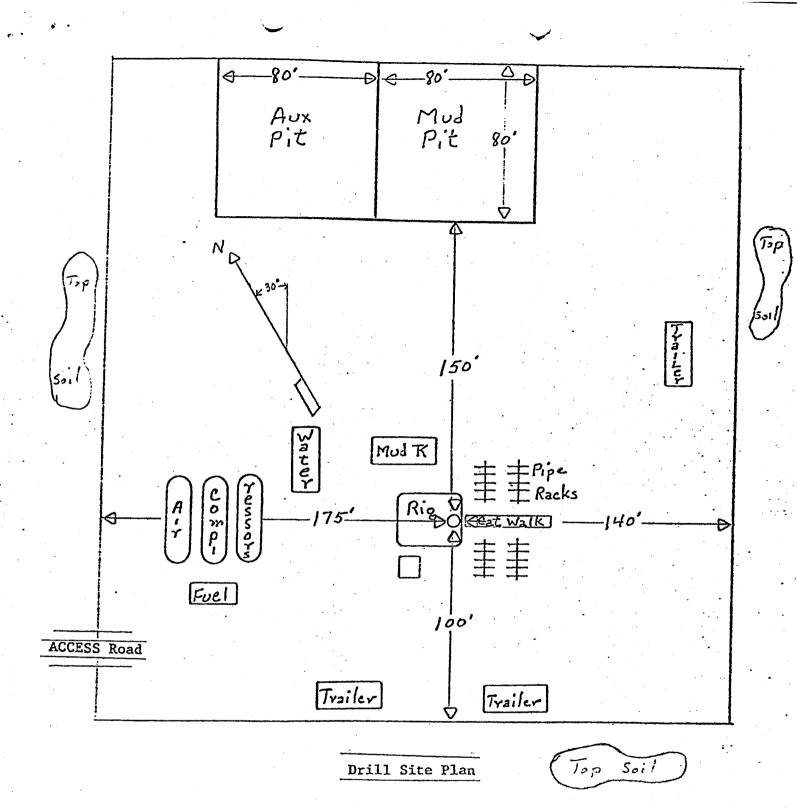


EXHIBIT "E"

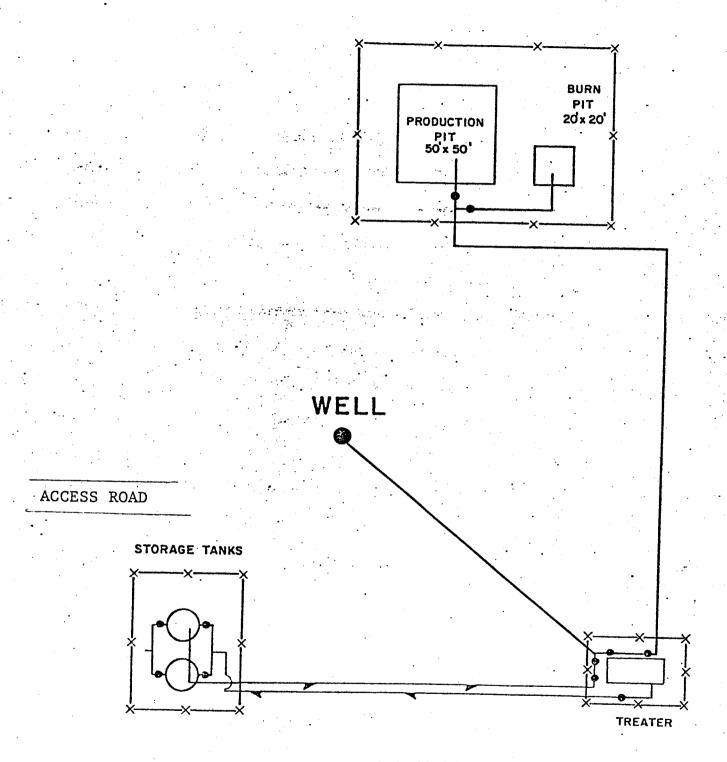


EXHIBIT "F"

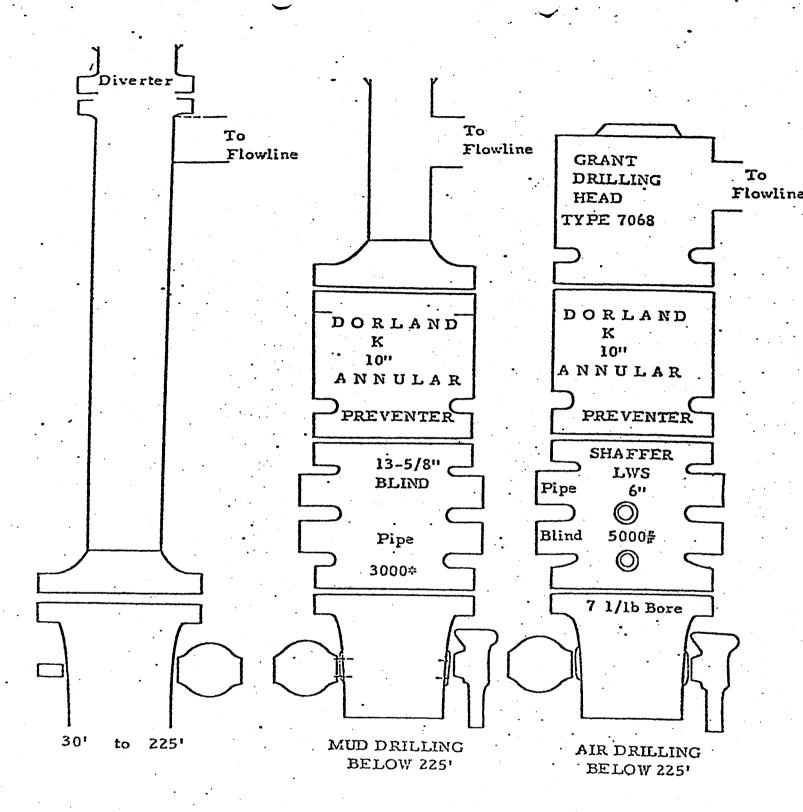


EXHIBIT "G"

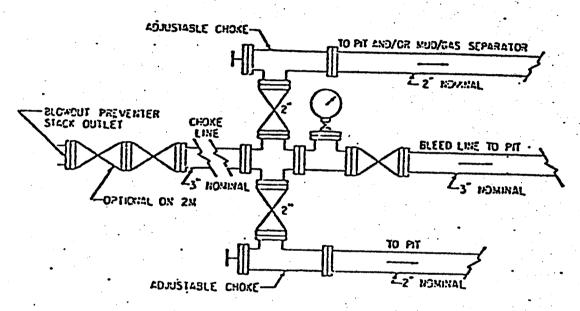


FIG. 3.A.1

TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 2M AND 3M RATED WORKING PRESSURE SERVICE — SURFACE INSTALLATION

SKYLINE OIL COMPANY FEDERAL #14-11 NW NW Section 14 T.16S.,R.12E.,SLB&M Emery County, Utah

EXHIBIT "H"



### ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010 Tel: (801) 292-7061 or 292-9668

September 17, 1982

Archeological Evaluation of Five Proposed Oil-Gas Subject:

Well Locations in the Mounds Locality of Carbon

and Emery Counties

Skyline Oil Company - 1982 Drilling Program, Federal Locations 33-43, 1-42, 12-13, 13-11, Project:

and 14-11

Project Number: SKOC-82-10

Permit: 81-Ut-179

To:

Mr. Reed Spjut, Skyline Oil Company, 2000 University Club Bldg., 136 East South Temple, Salt Lake City, Utah 84111

Mr. Gene Nodine, District Manager, Moab Office Bureau of Land Management, P.O. Box 970, Moab, Utah 84532

Mr. Leon Berggren, Area Manager, Bureau of Land Management, Price Resource Area, P.O. Box AB Price, Utah 84501

SKYLINE OIL COMPANY FEDERAL #14-11 NW NW Section 14 T.16S., R.12E., SLB&M Emery County, Utah

EXHIBIT "I"

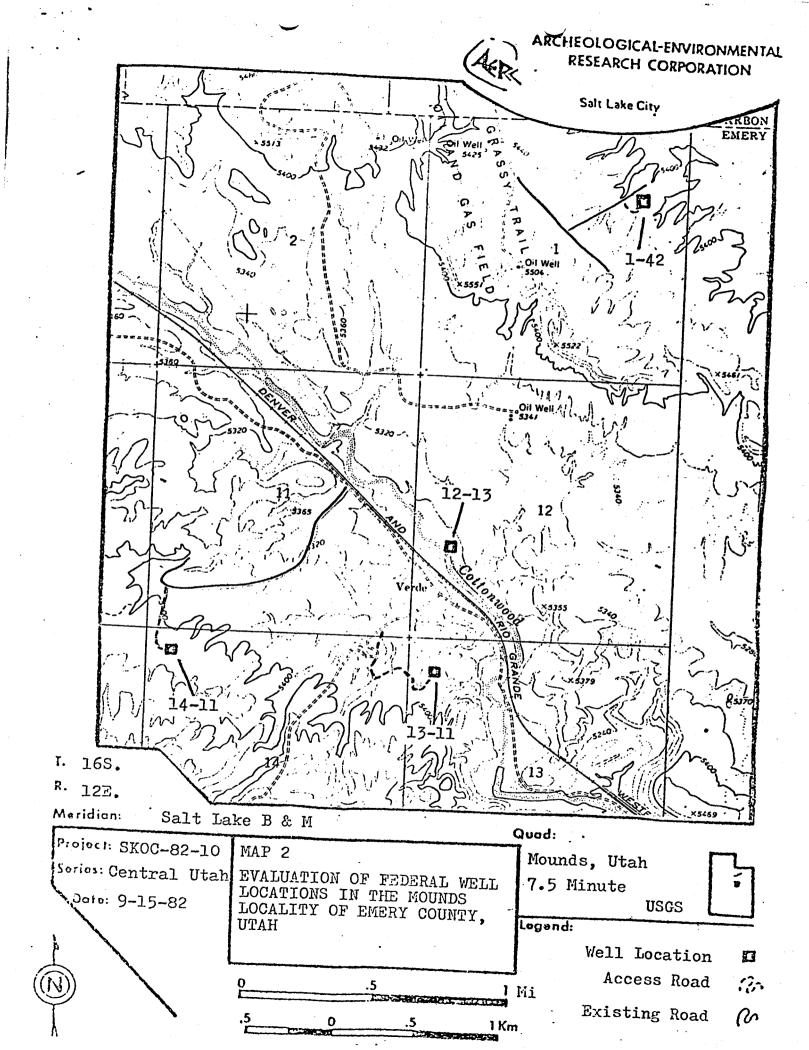
U.S.	for BLM Use Only
Department of the Interior	BLM Report 10 No.
Bureau of Land Management Utah State Office	
	Report Acceptable Yes No
Summary Report of nspection for Cultural Resources	Mitigation Acceptable Yes No
resources	Comments:
Report Title WEIL LOCATIONS IN MOUNT	
David 1	The state of the s
Development Company Skyline Oil Comp	pany 40
Report Date [ 19	A Antiquiti
41.42 HONDA 43 45	4. Antiquities Permit No. 81-Ut-179
Responsible Institution [A E R C   S K  O	Cl-1812-1110 County Carbon-Emery
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in correct or about 30 meters in wi	e archeologist, F. R. Hauck, walked a control of the state of the stat
access road.	and the chammed on each flagged
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Definable Acres Surveyed	10. Inventory Type [I] 130 R=Reconnaisance
Legally Undefinable Acres 12151	17 intensive
	S= Statistical Sample
Description of Findings (attach appendic	ction)
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period were identified or recorded. artifacts were observed to the West	in the storie of historic stress of the stories of
and a green diagnostic hottle medi	of rederal 33-43 13, Collection:
the type collection No definition	as collected to be placed in 136 Y=Yes, N cultural activity locus or contact
	•
Actual/Potential National Register Proper The National Register of Historic Pl	ties Affected.
The National Register of Historic Planational Register Properties will be	aces has been consulted and no
G PE ATTL DE	affected by this project.
. Conclusion/Recommendations:	•
AERC recommends that a cultural resort Oil Company for this project, based of	irce clearance be granted to Skyling
Oil Company for this project, based of stipulations: (OVER)	on adherence to the following
• • • • • • • • • • • • • • • • • • • •	
. Signature and Title of Institutional Offi	<i>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</i>
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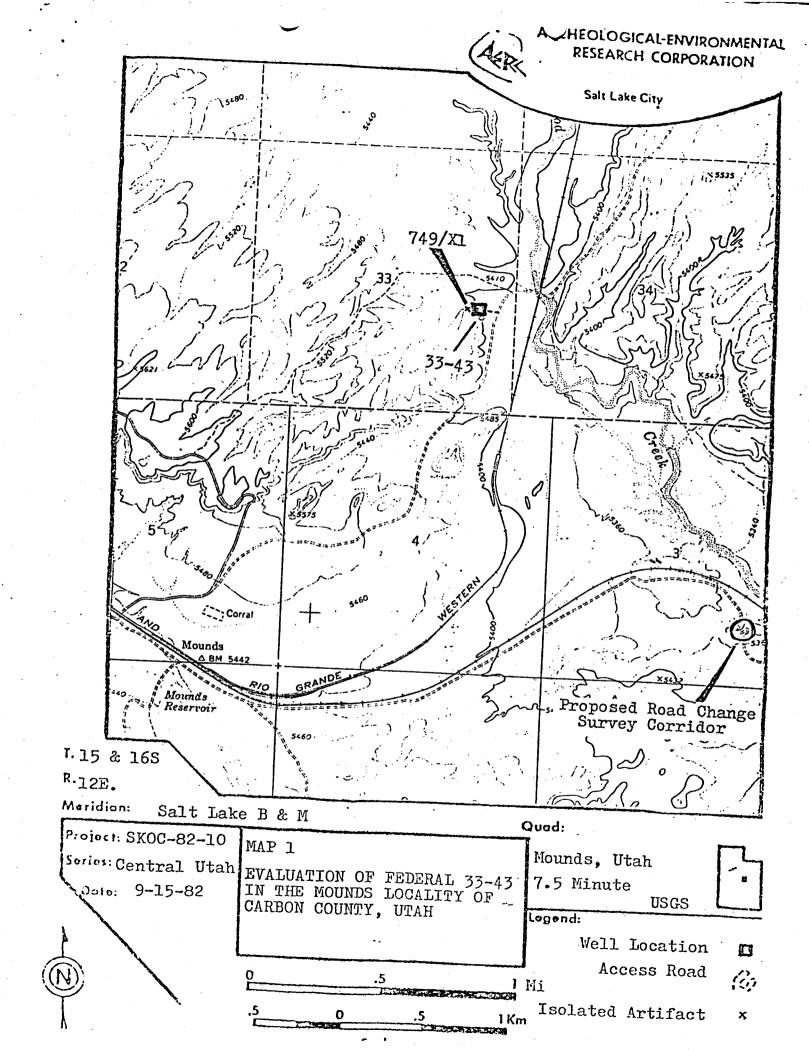
### CONCLUSIONS/RECOMMENDATIONS (Continued)

- l. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
- 2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
- 3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.

F. R. Hauck, Ph.D.

President





## Moab District Price River Resource Area P.O. Drawer AB Price, Utah 84501

The second residence in the second second

October 4, 1982

Hemorandum

To: District Engineer, MMS; Salt Lake City, Utah Attention & George Diwachak

From: Area Manager, Price River

Subject: Skyline Oil Company's Wells 1-42, 12-13, 13-11, 14-11 and 33-43.

An inspection of the proposed drill sites and access routes for subject wells was accomplished on September 29, 1982, in response to the staking requests. Stipulations that will be placed on our approval of the operation follow. These may be incorporated into the APD being prepared by Skyline.

- 1. The BLM's representative (Sid Vogelpohl, 801-637-4584) will be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location.
- 2. Skyline Oil shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
- 3. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately in that area and the Price River Resource Area will be contacted for guidance in proceeding.
- 4. Six to eight inches of topsoil on the entire pad sites shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded with crested wheatgrass.
- 5. Any sand or gravel hauled to the drill sites or roads may be required to be removed from the site during reclamation.
- 6. Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.
- 7. Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access roads by personnel involved in the drilling operation shall be prevented or corrected by Skyline Oil. Litter pickup along access roads may be required of the operator.

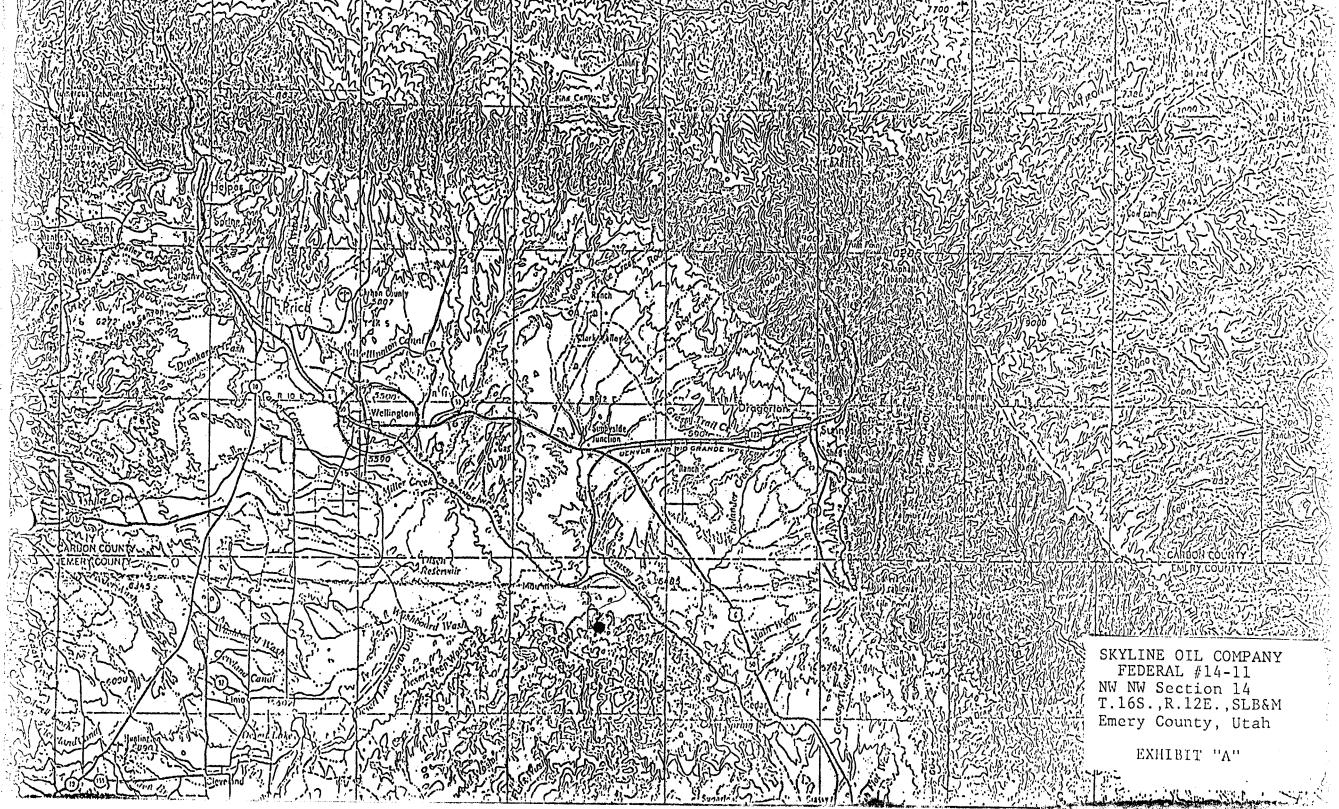
- 2. The roads as were flagged during the onsite inspections are approved. Driving surface widths are to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain. Roads will be crowned and ditched or sloped with water bars and water turnouts. (Refer to BLM/USGS Surface Operating Standards, Figures 1 through 7.) Changes in finished road design may be required by the BLM.
- 9. Hud pits not based in at least four feet of cut material shall have the embankments of fill material key seated to ensure pit stability and fluid retention. The fill used in embankments shall be placed in lifts and compacted.
- 10. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
- 11. Reclamation shall include contouring of the pad to blend with landforms in the general area, redistribution of topsoil and seeding. Seeding shall be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLH with the advent of reclamation.
- 12. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLH's representative.

Threatened or endangered animal or plant species are not known to be present. An archaeological clearance has been granted.

/s/ Leon E. Berggren

cc: Skyline Oil Company 2000 University Club Bldg. Salt Lake City, Utah 84111

SVcgelpohl:ta



OPERATOR SKYLINE OIL CO		DATE <u>//-8-82</u>
WELL NAME FED 14-11		,
SEC NW NW 14 T 165	R 126 COUNTY	EMERY
43-015-30138 API NUMBER	TYPE	FED E OF LEASE
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NID	PI ,	
MAP		
PROCESSING COMMENTS:  1000		
DIF /		
APPROVAL LETTER:		
SPACING: A-3 UNIT	c-3-ε	CAUSE NO. & DATE
c-3-b	c-3-c	
SPECIAL LANGUAGE:		

>

V	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
4	AUTHENTICATE LEASE AND OPERATOR INFORMATION
V	VERIFY ADEQUATE AND PROPER BONDING FED
4	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
	ORDER NO
	UNIT NO
	c-3-b
	c-3-c
4	OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.
W	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

545 FAL 2288 FEL - OIL FED 14-31

### November 8, 1982

Skyline Oil Company 2000 University Club Building Salt Lake City, Utah 84111

> RE: Well No. Federal 14-11 NWNW Sec. 14, T.16S, R.12E

Emery County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771

OR

Office: 533-5771

Home: 571-6068 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30138.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as cc: MMS Enclosure

#### PLICATE\* SUBMIT IN (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

### UNITED STATES

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	CIBING OID OO		<del></del>				1	L #14-11
3. ADDRESS OF OPERATOR 2000 Universi	ity Club Buil	ding, Sal	t Lak	e City	. Ut.	84111	10. FIELD AND POOL	••
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any Stat	te requiremen	its.*)	_	Wild	icat
659 FWL 661'	FNL, NW\NW\ S	ес. 14. Т	.16S.	.R.12E.	SLB	S.M.	11. SEC., T., R., M., C	)R BLK.
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At proposed prod. zon	Same	-			*		bec , ,	
14. DISTANCE IN MILES A	NO DIRECTION FROM NEAD	EST TOWN OR POST	OFFICE*			<del></del> .	12. COUNTY OR PARI	SH 13. ETATE
18 miles	to Wellington	n, Utah					Emery	Utah
15. DISTANCE FROM PROPU	grn•	4620'FSL	16. No. 0	F ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE L	ine, pt.	4020 F3L		2320			160	
(Also to nearest drlg 13. DISTANCE FROM PROP	OSED LOCATION®		19. PROP	OSED DEPTH		20. BOTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED,	2300'		3910'			Rotary	
21. ELEVATIONS (Show who		00 71					* I	WORK WILL START
	•	OG Elev.	5453		•	: .	Nov. 1 ,	1982
23.	I	ROPOSED CASIN	G AND	EMENTING	PROGRA	AM .		•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	por	SETTING D	EPTH	Ī ·	QUANTITY OF CE	ЯЕХТ
24"	16"	65#		30	) '	6 cu.	yds. Redi	Mix
14-3/4"	$\frac{10-3/4}{10-3}$	40.50#		360			x Class H+	
9-778"	7-578"	26.40#		3420			x Class H+	
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See attac	hments				•			
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FOR E. W. GUYNN

TITLE \_\_DISTRICT OIL & GAS SUPERVISOR

**NOV** 05 1982

CONDITIONS OF APPROVAL, IF ANY : NOTICE OF APPROVAL

APPROVED BY

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY
\*See Instructions On Reverse Side

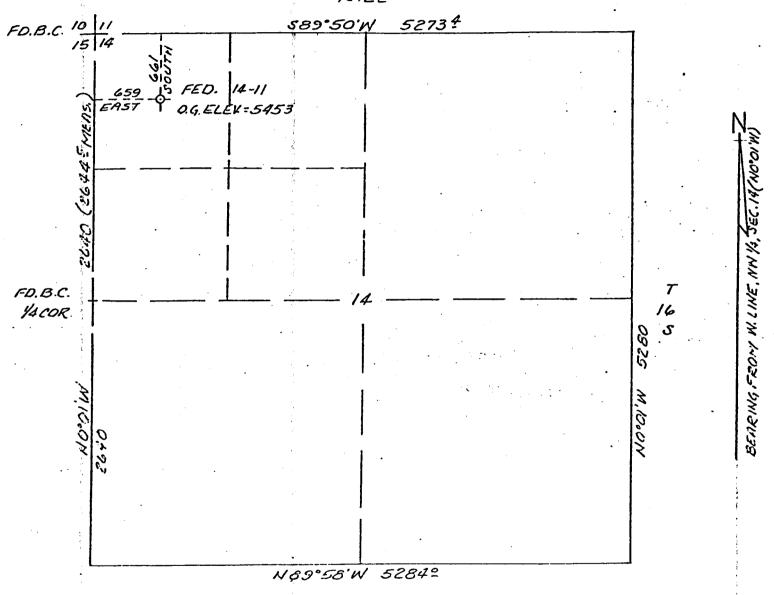
FLARING OR VENTING OF CAS IS SUBJECT TO NTL 4-A **DATED 1/1/80** 

DATE

8 tate 016

EXHIBIT "C"

RIZE





WELL LOCATION PLAT OF

FEDERAL 14-II IN

NINYA NINYA, SEC. 14, TIGS, RIZE, S. L.B. 414.

EMERY COUNTY, UTAH

TRANSIT & E.D.M. SURVEY

FOR: SKYLINE OIL COMPANY

SCILE: 1"=1000' SEPT. 13, 1982

ELEY. BY VER. ANGLES FROM U.S.G.S. TOPO. QUAD. "MONITOS, UTAH" 1969 (NYL 200., SEC.14 = 5434) Skyline Oil Company Well No. 14-11 Section 14, T16S, R12E Emery County, Utah Lease U-43778

#### Supplementary Stipulations

- 1. Skyline Oil will insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
- 2. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately in that area and the Price River Resource Area will be contacted for guidance in proceeding.
- 3. Six to eight inches of topsoil on the entire pad sites will be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles will be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles will be seeded with crested wheatgrass.
- 4. Any sand or gravel hauled to the drill sites or roads may be required to be removed from the site during reclamation.
- 5. Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.
- 6. Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access roads by personnel involved in the drilling operation will be prevented or corrected by Skyline Oil. Litter pickup along access roads may be required of the operator.
- 7. The roads as were flagged during the onsite inspections are approved. Driving surface widths are to be limited to 16 feet with turnouts at least every thousand feet or less as determined by terrain. Roads will be crowned and ditched or sloped with water bars and water turnouts. (Refer to BLM/USGS Surface Operating Standards, figures 1 through 7). Changes in finished road design may be required by the BLM.
- 8. At lease one-half of the reserve pit depth will be constructed in cut material. Any portions of the pit constructed predominately in fill material will be key-seated. Pit dikes will be compacted in 8 to 10 inch lifts and be sufficiently wide for equipment to pass over.
- 9. Upon completion of drilling operations, the BLM's representative will be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.

- 10. Reclamation will include contouring of the pad to blend with land forms in the general area, redistribution of topsoil and seeding. Seeding will be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLM with the advent of reclamation.
- 11. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.
- 12. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Ferron Sandstone member of the Mancos Shale formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

## UNITED STATES DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY (FORM 9-329)

(2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No.	U-1 3778		
Communitizat	tion Agreement No.	Undesignate	ed
County	Area Emery	State_	Utah
OperatorS	KYLINE OIL CO	MPANY	
☐ Amended I	•		

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks 45-015-
14-11	NW NW		12E	DRG	1	<b></b>	<b></b>	<b></b>	rilled to 3408'. Set 7-5/8" csg.
14-31	Sec.14 NW NE	16S	12E	DRG		<b></b>			Waiting on completion rig 30/28
11-41	Sec.11 NW NE	165	12E	DRG	1 1 1 1 1	<b></b>	<b></b>	<b></b>	Attempting completion in Moenkopi
		·							
	·								

\*if none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxxx	xxxxxxxxxxxxx
*Produced			
*Sold			XXXXXXXXXXXXXXX
*Spilled or Lost		<u>xxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXX
*Used on Lease		· <u></u>	XXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	• • • • • • • • • • • • • • • • • • •
*Other (Identify)	·		
On hand, End of Month	**************************************	xxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content	<del></del>	-	XXXXXXXXXXXXXXX
Authorized Signature: M. Chileson	Address: 20	000 University C	lub Bldg.,SLC,U
Title:Sr. Petroleum Enginepr		Page1 of	84111

# UNITED STATES DEPARTMENT OF THE INTERION GEOLOGICAL SURVEY (FORM 9-329) (2/76)

(2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No	<u>U-42778</u>	3/	C. 2
Communitization	on Agreement No. Undesigna	ited	
		•	
Participating A	rea		**************************************
County	Emery	State	Utan
Operator	SKYLINE OIL	COMPANY	

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of <u>December</u>, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks 43-015-
12-13	Sec.12	16S	12E	DRG				mile vites	30142 Drilling @ 870'
-13-11	NW NE Sec.13	168	12E	DRG					उ०।५। Drilled to 3395
14-11	NW NW Sec.14	16S	12E	DRG	<b></b> .				Joj38 Drilled to 3800
<b>14-31</b>	NW NW Sec.14	16S	12E	DRG			<b></b> -		Solly Moving in completion rig
11-41	NW NE Sec.11	16S	12E	DRG	· 			<b></b>	30118 Attempting
	NE NE								completion in Moenkopi

\*If none, so state.

### DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxxx	xxxxxxxxxxxxxxx
*Produced			
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxx		XXXXXXXXXXXXXXX
*Used on Lease	**************************************		XXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx	
*Other (Identify)			**************************************
*On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXX
Authorized Signature: 71 / halle	Address: 2	2000 University	Club Bldg., SLC,
Sr. Petroleum Engineer		Darra 1	1 841

### Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut
Skyline Oil Company
2000 University Club Building
Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horisontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

Well No.	Location	Lease No.		
4-32	Sec. 4, T.16S., R.12E.	บ-43777		
10-13	Sec. 10, T.16S., R.12E.	U-43777		
10-33	Sec. 10, T.16S., R.12E.	U-20857		
. 11-33	Sec. 11, T.16S., R.12E.	U-43778		
11-41	Sec. 11, T.16S., R.12E.	U-43778		
14-11	Sec. 14, T.16S., R.12E.	U-43778		
14-31	Sec. 14, T.16S., R.12E.	U-43778		

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

State 0\$6

Well No.	Location	Lease No.
3-23	Sec. 3, T.16S., R.12E.	U-21520
5-32	Sec. 5, T.16S., R.12E.	บ-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	U-43778
11-13	Sec. 11, T.16S., R.12E.	U-43778
12-13	Sec. 12, T.168., R.12E.	บ-43778
12-22		U-013639 A
13-11	Sec. 13, T.16S., R.12E.	U-43778
15-31	Sec. 15, T.16S., R.12E.	U-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of moncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

Sincerely,

E. W. Guynn District Oil & Gas Supervisor

E. W. Guynn
District Oil and Gas Supervisor

bcc: George

Well Files (17)
Utah State 0&G

GJD/kr

Authorized Signature:

Title:

Sr. Petroleum Engineer

Utah

8411

of

Page

i						• • T	1 /2770	•	map				
	UNITED			<i>→</i>		Lease NoU			167				
DEPARTMENT OF THE INTER? GEOLOGICAL SURVEY						Communitization Agretient NoUndesignated							
		AL SU 19-329)				Field Name		<del></del>					
	(2	/76)				Unit Name		•					
4	ОМВ	42-RO	336			Participating A			tate UTAH				
	MONTHL	Y REP	ORT			County EMI	VITNE O	IL COMPANY	tate <u>UTAH</u>				
	-	)F				Operator		IL COMPANI	<u></u>				
	OPER.			:		☐ Amended Re	-						
The fe	ollowing is	a corre	ct repo	rt of opera	ations an	d production (in	cluding statu	is of all unplugge	d wells) for the mont				
of Fe	bruary		_, 19_8	3			• • • • • • • • • •	•					
+ 2 1						erse of Form for							
This rep	ort is required	by law (	30 U.S.C,	189, 30 U.S.C	C. 359, 25 L CFR 221.54	l.S.C. 396 d), regulation (i)). shutting down o	on (30 CFR 221 operations, or bi	.60), and the terms of 1 esis for recommendation	he lease. Fallure to report ca in to cancel the lease and fo				
feit the	bond (30 CFR	221.53	).		_			•					
Well	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	•MCF of Gas	*Barrels of Water	Remarks				
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14-11	Sec.14	16S	12E	DRG		None .	None	None	Attempting				
	NW NW				1				completion				
:	<u> </u>				·				Moenkopi.				
14-31	Sec.14	16S	12E	DRG		None	None	None	Attempting				
	NW NE.		1					· ·	completion				
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### SKYLINE ( Oil Company

A TEXAS EASTERN COMPANY



### DIVISION OF GAS & MINING

August 19, 1983

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84111

Re Well Completion Report and Logs for Skyline Oil Company Well Federal #14-11, Sec. 14, T. 16 S., R. 12 E., Emery County, Utah

#### Gentlemen:

Please find enclosed the well completion report and copies of the Compensated Neutron-Formation Density Log, the Dual Induction-SFL Log, and copies of Report of Water Encountered in Drilling. If there is any other information that I can help with, please let me know.

Sincerely yours,

Clifford E.Selin, Senior Engineer

Enclosures

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Form 9-330 (Rev. 5-63)		UN	ED S	TATES	SUBM	IT IN	DUP!	, E	• 1			epproved. Bureau No. 42-R355.I	1
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	erval reported be	•			· · ·			•	i i	OR AREA		r.16S.,R.1	
	eriar reportes se	" Sa	me as	above						<b>.</b>	•	SLB&M	
At total depth	Same as	above	<u> </u>	. PERMIT NO	·	DATE	ISSUED		12.	COUNTY	OR.	13. STATE	•
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15. DATE SPEDDED	16. DATE T.D. R	1	100	PL. (Ready	o prod.)   18				KB, RT, GB,		19.	ELEV. CASINGHEAD	
11-17-82 20. TOTAL DEPTH, MD	2-8-83	O, BACK T.D.,		23-83	LTIPLE COMPL.		$\frac{G.}{1.23.1}$	453		ABY TOO	LS	CABLE TOOLS	• .
3990'				How 3		•		RILLED	BY	otar			
24. PRODUCING INTER	EVAL(S), OF THIS	COMPLETION	-TOP, BOT	POM, NAME (	MD AND TVD)*	·	<u> </u>		<del></del>	<del> </del>		5. WAS DIRECTIONAL SURVEY MADE	
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GR-DIL-	SFL-CAL		to e41	rface							27. ¥	NAS WELL CORED	
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7-5/8"	26.4#	<u></u>	555'									sonite/sx	.00
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29.	<del></del>	LINER REC	<del></del>				30.			G RECO		PACKER SET (MO)	
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36. I bereby certify	that the foregoin	s and attach	ed Informa	tion is com	lete and corre	ct as	determ	lued fr	om all av	illable re		00.00	
signed	afferd o	Seles		TITLE	Senior	En	gine	eer		DATE	6	-23-83	
	17												

# NSTRUCTIONS

or both, pursuant to applicable bederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Rederal agency or a State agency.

If not filed prior to the line this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and investing and directional surveys, should be attached hereto, to the extent required by applicable Rederal and/or State laws and regulations. All attachments tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and

Consult local State fem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth mensurements given in other spaces on this form and in any attachments. item 4: If there are no applicable State requirements, locations on Pederal or Indian land should be described in accordance with Vederal requirements. should be listed on this form, see item 35. or Pederal office for specific instructions,

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so sinte in item 22, and in item 24 show the producting interval, or intervals, top(s), bottom(s) and name(s) (if say) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, the additional data pertinent to such interval.

is well should show the detalls of any multiple stage cementing and the location of the cementing tool (See fustruction for items 22 and 24 above. each interval to be separately produced. fem 29: 'Nacka Concol": Attached supplemental refords dem 33: Submit a separate completion report on tito form for each additional interval to be separately produced,

FOLMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	TO! BOTTOM DESCRIPTION, CONTE		DESCRIPTION, CONTR	DESCRIPTION, CONTENTS, ETC.		101	
					MAN	MEAS. DEPTH	TRUK VERT. DEPTR
Navajo 1829' 2343'		2343'					
				<u>ပ်</u>	Curtis	10801	
wingare 2343 2/14		. 47/7			Entrada	1193'	
Moenkoni 2967'							
2007					Navajo	1829'	
			•	•		-	
					Wingate	23431	
	The second secon				)		
				0	Chinle	2714'	
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				W. T.	Moenkopi	2967	
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<u>•</u>	•	-			••	امحر	

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Form 9-331 (May 1963)		INITED STATES	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approve Budget Burea  5. LEASE DESIGNATION	u No. 42-R1424.
		ENT OF THE INTERIOR	( verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	G	EOLOGICAL SURVEY		U-43778	
(Do not u	SUNDRY NOTION SUNDRY NOTION SEE THIS FORM FOR PROPERTY OF THE	CES AND REPORTS ON Is to drill or to deepen or plug back TION FOR PERMIT—" for such propo	WELLS to a different reservoir. sals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	<del></del>			7. UNIT AGREEMENT NA	ME
WELL X	GAS WELL OTHER				
2. NAME OF OPER				8. FARM OR LEASE NAM	E
SKYL	INE OIL COMP	ANY		Federal	
3. ADDRESS OF O	PERATOR			9. WELL NO.	
2000	University	Club Bldg., S.L.C.,	Utah 84111	14-11	
4. LOCATION OF V See also space At surface	XELL (Report location cle	arly and in accordance with any Sta	te requirements.*	Wildcat	
659'	FWL & 661'	FNL (NW NW) Sec. 1	4, T.16S.,R.12E	11. SEC., T., R., M., OR E SURVEY OR AREA	LK. AND
				Sec. 14, T16S	,R12E,SLB&M
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT,	, GR, etc.)	12. COUNTY OR PARISH	1
		GL 5453		Emery	Utah
16.	Check Ap	propriate Box To Indicate Nation to:		Other Data	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* (Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud &set surf.

Set 60' 16" conductor pipe.

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

Drilled 14-3/4" hole to 670'. Set 670' 10-3/4" 40.5# K-55 STC casing. Cemented w/620 sx Class H containing 2% CaCl2 & 24/sx cellocele, wt 15.6#/gal. Displaced w/ 66 BW

Test BOPs and Cut off casing. Weld on wellhead. Install BOPs. wellhead to 1000 psi - OK. Drill out Float Collar & cement.

Test casing to 1000 psi - OK. Drill out Guide Shoe w/9-7/8" bit.



REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

casing

**DIVISION OF** OIL, GAS & MINING

18.	I hereby certify that the foregoing is true and correct SIGNED Michael W. Chicleste	TITLESenior	Petroleum	Enginee hate	11-23-82	_
	(This space for Federal or State office use)					_
	APPROVED BY	TITLE		DATE		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

## \*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number FEDERAL #14-11	
	2000 University Club Bldg. S.L.C., Utah 84111
Contractor T. E. Developments Corp. Address	
Location NW 4 NE 4 Sec. 14 T. 16 S.,	
Water Sands	
Depth <u>Volume</u>	Quality
From To Flow Rate or Head	Fresh or Salty
1. Drilling with mudno water reported.	
2	
3	
4	•
5.	
(Continue of reverse side i	f necessary)
Formation Tops	
Navajo 1829'  Remarks Wingate 2343'	
NOTE: (a) Report on this form as provided for and Regulations and Rules of Practi	r in Rule C-20, General Rules ice and Procedure.

(b) If a water analysis has been made of the above reported zone,

please forward a copy along with this form.

Form 9-331 (May 1963)

#### UNITED STATES SUBMIT IN TRIPLICATE. (Other instructions on re-DEPARTM

Form approved.

Budget Bureau No. 42-R1424.

DESIGNATION AND SERIAL NO.

ENT OF THE INTERIOR verse side)	 5. LEASE DESIGN
	11-43
	1 (1-4)

GEOLOGICA		, , , , , , , , , , , , , , , , , , , ,	U-43778	
SUNDRY NOTICES AND (Do not use this form for proposals to drill or t Use "APPLICATION FOR PER	REPORTS C	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
			7. UNIT AGRESHENT NA	ME
WELL GAS OTHER			8. FARM OR LEASE NAM	
SKYLINE OIL COMPA	NY	. •	O. PARN UN LBASE NAME	<b></b>
ADDRESS OF OPERATOR		1 0/111	9. WELL NO.	
000 University Club Buildin			FEDERAL #1	
See also space 17 below.)  At surface	cordance with any S	tate requirements.	GRASSY T	
659' FWL, 661' FNL, (NW NW)	Sec. 14,		11. SEC., T., R., M., OR BI SURVEY OR AREA	LE. AND
Sagrand Sagran Sagrand Sagrand Sagran	•	R. 12 E., SLM	Sec. 14, T.1	.6 S.,
PERMIT NO. 15. ELEVATIONS 15. ELEVATIONS	s (Show whether DF, 5433		12. COUNTY OF PARISH Emery	13. STATE Utah
Check Appropriate Bo	x To Indicate No	ature of Motice, Report, or	Other Data	
NOTICE OF INTENTION TO:	1		QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER C	CASING	WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT MULTIPLE COMPI		FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE ABANDON*	X	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL CHANGE PLANS (Other)			ts of multiple completion opietion Report and Log for	
kyline Oil Company wants to he following:	P & A thi	s well in July l	.984, and prop	oses
To plug and aband	on well wi	th following cen	ment plugs:	
71 #1 000	01 07001	<b>Γ</b> Δ		٠.
Plug #1 390 Plug #2 357	3' - 3700' 5' - 3425'	50 sx. 35 sx.	• •	
	0' - 800'	55 sx.		
	0' - Surfa	ice 10 sx.		
Will load hole wi Pump 250 sx Class Cut off well head location and reco location in Septe	H down 7- and insta ntour as c	5/8 x 10-3/4 ann 11 dry hole mark uickly as possib	nulus, if poss cer. Clean up	)
•				
. I hereby certify that the foregoing is true and corre	et			·
SIGNED Clifford Selin	TITLE	Senior Engineer	DATE6-2	28-84
(This space for Federal or State office use)		DDDOVED BY TH	EQTATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVED BY THE OF UTAH DIVISION OIL, GAS, AND M	ON OFTE IINING	4
4		ATE: 17/16/6		
	DEE HISHOCKON			



Norman H. Bangerter, Co. Co. Dee C. Hansen, Executive D. C. Dianne R. Nielson, Ph.D., Division D. C.

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Skyline Oil Company 2000 University Club Bldg. Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. Federal 14-11 - Sec. 14, T. 16S., R. 12E., Emery County, Utah - API #43-015-30138

According to a Sundry Notice submitted June 28, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of <u>subsequent</u> abandonment on this well.

Please complete and return the enclosed Form OGC-lb, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/8

(Other)

## STATE OF UTAH

16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data	<del></del>
14.	API #43-015-30138 [8. SLEVATIONS (Show whether OF, RT, GR, etc.)	Emery	Utah_
	659' FWL, 661' FNL, (NW NW) Sec. 14, T16S-R12E, SLM	11. asc. T. B., M., OB I august of ASSA Sec. 14, T	16S-R12E, SLB&M
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	Grassy Tra	
_	1775 Sherman Street, Denver, Colorado 80203	Federal #1	
3.	Texas Eastern Skyline Oil Company GAS & MINING	9. WELL NO.	
2.	NAME OF OPERATOR DIVISION OF OIL	8. FARM OR LEASE HAS	(3
٠.	OIL WELL OTHER	7. UNIT AGREEMENT NA	MS
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals 2 4 1985	6. IF INDIAN, ALLOTTS	
	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION U-43778	AND SERIAL NO.
	DEPARTMENT OF NATURAL RESOURCES		

(Note: Report results of multiple completion on Well ('ompletion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well #14-11 was not plugged as proposed in Sundry Notice of 7-6-84. Mr. Kim Seeley of Seeley Oil, 3865 South Wasatch Boulevard, Salt Lake City, Utah 84109 has received assignment of our interest in the acreage and working interest of this well.

18. I hereby certify that the foregoing is true and correct  SIGNED Clifford Select	TITLE _	Senior Engineer	DATE4-22-85
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE

## STATE OF UTAH DIVISION \_\_\_ OIL, GAS AND MINING

	DIAIDIDIA PER OIP! OUD VIAD IAII		
	, — · · · · · · · · · · · · · · · · · ·	-	5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. If Indian, Aliottee or Tribe Name:
	osals to drill new wells, deepen existing wells, or to a		7. Unit Agreement Name:
1. Type of Well: OIL 🕅 GAS	OTHER:	3*	8. Well Name and Number: Federal # 14-11
2. Name of Operator: Seeley	Oil Company		9. API Well Number: 43-015-30138
3. Address and Telephone Number:	3098 Highland Drive Sui Salt Lake City, UT 84106	te 360 801-467-6419	10. Field and Pool, or Wildcat: Grassy Trails
4. Location of Well Footages: QQ, Sec.,T.,R.,M.: Sec.	14 T. 16 S R. 12 E		county: Emery state: Utah
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
	CE OF INTENT omit in Duplicate)		EQUENT REPORT alt Original Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	
☐ Multiple Completion	☐ Water Shut-Off	⊠ Other	
Other		1	
		Date of work completion	
Approximate date work will start			and Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION AI  * Must be accompanied by a cement ve	
vertical depths for all markers and zone			illed, give subsurface locations and measured and true
		•	WE CIRTA EU
			DEC 3 0 1992
			DIVISION OF OIL GAS & MINING
13. Name & Signature:	S. Zenn	Title:	Date: 12/29/92
(This space for State use only)			

Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

		- 1
R	ECEIVE FIELD (	וח ו
30 8 O	TIPE O	Service.
WAR D	TICEU (	er repty

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

U-	4	3	7	7	8	

SUNDRY NOTICES AND REPORTS ON WELL 900 JAN 18 P 2. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals TOF THE INTERMODE N/A

6. Of Indian, Allottee or Tribe Name

SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Gas Well Other  2. Name of Operator  Seeley Oil Company  3. Address and Telephone No.  P. O. Box 9015, Salt Lake  4. Location of Well (Footage, Sec., T., R., M., or Survey Dec.)  661 from north line 659	ecription) 9' from west line	8. Well Name and No. Federal 14-11 9. API Well No. 43-015-30138 10. Field and Pool, or Exploratory Area Grassy Trail Field 11. County or Parish, State Emery County, Utah
TYPE OF SUBMISSION	S) TO INDICATE NATURE OF NOTICE, REPO	
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
XXX Subsequent Report  Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Change of Operator	Non-Routine Fracturing  Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on W

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NWNW of Section 14, Township 16 South , Range 12 East , Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1/62

## RECEIVED

JAN 24 2000

**DIVISION OF** OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  Signed 1	B. K. Seeley, Jr.	Date 12/24/99
(This space for Federal or State office the)	•	
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

F	ORM	( A	PPR	OVI	ED	
Budget	Bur	cau	No.	100	04-0	133
Exp	ires:	M	ırch	31.	1993	ì

	tonafer tonici	W 140.	. 1004-01.	33
•	Expires: 1	March	31 1002	
•	Expires. 1	VI CIL	31, 1773	
7	Lanca Decisantia		Carlet M.	_

RECEIVED

	I OF THE HATEROOK	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
CUMPRY MOTICES	AND REPORTS ON WELLS 2000 JAN 18 P	U-43778
Do not use this form for proposals to dr	6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FO	HAC'N/A	
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	N/A
1. Type of Well		- "/^
Oil Gas Other		8. Well Name and No.
2. Name of Operator		Federal 14-11
Wasatch Resources & Minerals	. Inc.	9. API Well No.
3. Address and Telephone No.		43-015-30138
95 East 400 North, Manti, Ut	ah 84642	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Grassy Trail Field
661' from north line 659	I from west line	11. County or Parish, State
001 Troil flor cit Title 05:		
	NWNWI Sec. 14. T. 165. 2.12 E.	Emery County, Utah
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
XXX Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Change of Operator	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
	pertinent details, and give pertinent dates, including estimated date of starting ald depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled
2110 Substitute toesium am mustice and nee amin		
Effective Nevember 1 1000 l	Wasatch Resources & Minerals, Inc. is	heing assigned
Effective Movember 1, 1999, 1	ompany for the above referenced well,	located in the
operations from Secrety UTI Council	nip <u>16 South</u> , Range <u>12 East</u> ,	Fmery County, Utah.
NWNW Of Section 14, Towns	rip ro south, kunge re tust,	emery country, country
Wasatch Desources & Minerals	, Inc. has an address of 95 East 400 N	orth. Manti.
litah 84642 phone number (4)	35) 835-4246. Bond is covered under C	ertificate
of Deposit No. 1/62.	70, 000 12101 20112 10 0010102 211201 1	
0. poposit		
Proceedings of the second		
PED (25)		

14. I hereby certify that the foregoing is true and correct Stephen Lund Title President Signed

(This space for Federal or State office use) Approved by Uslus Conditions of approval, if any:

Assistant Field Manager,

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wastach Resources and Minerals, Inc. Well No. Federal 14-11 NWNW Sec. 14, T. 16 S., R. 12 E. Lease UTU43778 Emery County, Utah

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

### Division of Oil, Gas and Mining

_	DED	ATTOD	OII	A BICTED	WODIE	THE RESIDENCE
u	PRK	AIUK	CHA	ANCTE	WORKS	HULL

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:	
1	4-KAS
2-CDWL	5-870 V
3-JLT	6-FILE

					0021
${f X}$ Change of Operato	or (Well Sold)	☐ Designat	ion of Agent		
		_	J		
☐ Operator Name C	hange Only	☐ Merger			
The operator of the v	vell(s) listed bel	ow has changed, <b>eff</b> e	ective: 11-1-	99	
· F	(-)	<i>3</i> ,			<del></del>
TO:(New Operator)	WASATCH RES	SOURCES & MINERAL	SINC FROM	:(Old Op	erator) <u>SEELEY OIL COMPANY</u>
Address:	95 EAST 400 N	ORTH	Addre	ess:	P. O. BOX 9015
		EE/STEVE LUND			B. K. SEELEY
	MANTI, UT 84	642			SALT LAKE CITY, UT 84109
	Phone: 1-(435)	-835-4246			Phone: 1-(801)-278-9755
	Account No.				Account No. N2880
WELL (C).	CA N				Unit
WELL(S):	CA No	API: 43-015-15604	or Entity: 635	S_1	T 16S R 12E Lease: U-41364
Name: <u>FEDERAL 1</u> Name: <u>FEDERAL 2</u>		API: 43-015-15607	Entity: 635		T 16S R 12E Lease: U-41364
Name: <u>FEDERAL 2</u> Name: <u>FEDERAL 4-32</u>		API: 43-015-30121	Entity: 6460		T 16S R 12E Lease: U-43777
Name: FEDERAL 11-4		API: 43-015-30172	Entity: 6431		T 16S R 12E Lease: U-43778
Name: FEDERAL 11-3		API: 43-015-30097	Entity: 6435		T 16S R 12E Lease: U-43778
Name: FEDERAL 11-4		API: 43-015-30118	Entity: 6450		T 16S R 12E Lease: U-43778
Name: FEDERAL 11-1		API: 43-015-30120	Entity: 6455	S_11	T 16S R 12E Lease: U-43778
Name: FEDERAL 11-1	1	API: 43-015-30149	Entity: 6490		T <u>16S_R_12E_</u> Lease: <u>U-43778</u>
Name: FEDERAL 12-1		API: <u>43-015-30142</u>	Entity: <u>6485</u>		T 16S R 12E Lease: <u>U-43778</u>
Name: FEDERAL 14-1	1	API: 43-015-30138	Entity: <u>6475</u>	S <u>14</u>	T 16S R 12E Lease: <u>U-43778</u>
OPERATOR CHA	NGE DOCUM	ENTATION			
YES 1. A pen	ding operator c	hange file has been se	t up.		
<u>YES</u> 2. (R649	-8-10) Sundry or	other legal documenta	tion has been rec	eived fron	n the <b>FORMER</b> operator on <u>1-24-00</u>
	0.10) 0. 1	41 1 11 4	· 11	_: <b>1 C</b>	a the NEW engates on 2 22 00
<u>YES</u> 3. (R649	-8-10) Sundry or	other legal documenta	mon has been rec	erved from	n the <b>NEW</b> operator on <u>2-22-00</u>
YES 4. The no	ew company has	been looked up in the	Department of C	Commerce	e, Division of Corporations Database
					s the operator registered with the State?
					Division letter was mailed to the new
	or on				
N/A 5 Fodor	ol and Indian I	oneo Wolle The RI M	or the RIA has a	nnroved tl	he merger, name change or operator
					1-21-00 .
Chang	e for an wens no	ica above involving i c	derui or maian io		12100
N/A 6. Feder	al and Indian U	nits. The BLM or the	BIA has approve	d the succ	essor of unit operator for all wells liste
		perations on			-
		***	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	m nr	f d DYA1 Idea.
					If or the BIA has approved the operator
chang	e for all wells list	ted above involved in	tne CA on		·

		$\mathcal{L}$	,
	18 M		
<u>N/A</u> 8.		gram. The Division has approved UIC Form 5, Transfer of recovery unit/project and/or for the water disposal well(s) lis	ted
<u>YES</u> 9.	. Changes have been entered in the Oil and Gas I	nformation System for each well listed on 6-6-00	_·
<u>YES</u> 10	O. Changes have been included on the <b>Monthly Op</b>	perator Change letter on 6-6-00	
STATE 1	BOND VERIFICATION		
<u>N/A</u> 1.	. State Well(s) covered by Bond No.		
FEE WE	ELLS - BOND VERIFICATION / LEASE INTE	REST OWNER NOTIFICATION	
<u>N/A</u> 1.	. (R649-3-1) The <b>NEW</b> operator of any fee lease	well(s) listed above has furnished a proper bond.	
<u>N/A</u> 2.	. A copy of this form has been placed in the new	and former operator's bond files on	
<u>N/A</u> 3.	. The <b>FORMER</b> operator has requested a release yes, Division response was made to this request	of liability from their bond as of todays date? In by letter dated (see bond file).	f
<u>N/A</u> 4.	` ' '	e lease wells listed above has been contacted and informability to notify all interest owners of this change.	ıed
<u>N/A</u> 5.	. Bond information added to RBDMS on	·	
<u>N/A</u> 6.	. Fee wells attached to bond in <b>RBDMS</b> on	·	
FILMIN	NG		
1.	. All attachments to this form have been <b>microfil</b>	med on $2 \cdot 20 \cdot 0$ .	
FILING	;		
1.	. Originals/Copies of all attachments pertaining t	to each individual well have been filed in each well file.	
2.	The original of this form has been filed in the o	operator file and a copy in the old operator file.	
COMMI	ENTS		

Form 3160-5 (June 1990)

## DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Social No.

BUNEAU OF I	LAND MANAGEMENT	
SUNDRY NOTICES  Do not use this form for proposals to dr  Use "APPLICATION FOR	U-43778  6. If Indian, Allottee or Tribe Name  N/A	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
1. Type of Well	8. Well Name and No. Federal 14-11 9. API Well No. 43-015-30138 10. Field and Pool, or Exploratory Area Grassy Trail Field 11. County or Parish, State Emery County, Utah	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  XXX Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
give subsurface locations and measured and true vertica	pertinent details, and give pertinent dates, including estimated date of starting I depths for all markers and zones pertinent to this work.)*  C. Seeley, Jr., doing business as Seeley Oil Co.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drille

assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the NWNW of Section 14, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM #0692.

14. I hereby certify that the foregoing is true and correct

Signed Signed College Title Operator

(This space for Federal or State office use)

Approved by Assistant Field Manager,

Conditions of approval, if any:

Title Division of Resources

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Seeley Oil Company Well No. 14-11 NWNW Sec. 14, T. 16 S., R. 12 E. Lease UTU43778 Emery County, Utah

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



#### **WASATCH RESOURCES & MINERALS INC.**

Steven Lund 95 East 100 North Manti, UT 84642 E: silund@sisna.com Off: (435) 835-4246 Res. (435) 835-4246 Fax: (435) 835-6342 Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:

<del>Ste</del>ve Lund

Enclosure: (1)

CC:

J. Craig Smith

Mark S. Dolar, Dolar Energy L.L.C.

PECENED

JAN 13 2001

DIVISION OF OIL, GAS AND MINING

#### GRASSY TRAIL FIELD WELLS AND NET REVEUNE INTERESTS

	VELL IAME	<b>W.I</b> .	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I		LOCATION
أنه ا						19	6 U-41364	NENW-1-T16S,R12E
VIF	ed # 1	100.00%	<u> </u>	<b></b>	,		11 44264	NESW-1-T16S.R12E
	ed # 2	100.00%				9	Z NI 20607	TNWSW-36 -T15S-R12E
	36-13	100.00%				.,	7 MI 20685	ISENW-36-1135,17121
	<del>\$</del> 36-2	100.00%	5				TAIL 24005	(INFSE-2-1 100, N 125
	#2-43X	100.00%					ML-34005	KINFSW-2-165.R 125
	#2-23X DI	100.00%					U-41364	18WSW-1-1105,1\12E
	#1-14	100.00%	6				% U-43778	NWSW-2-T16S.R12E
	#12-13	100.00%	6				, U-41365	TSWNF-12-T16S.R12E
	#12-32	100.00%					% U-43778	NWNW-14-T16S,R12E
	#14-11	100.009					JU-43778	TNENE-11-T16S,R12E
	#11-41	100.009					JU-43778	SENE-11-T16S-R12E
7	#11-42	100.009					% U-43778	NESF-11-T16S,R12E
	#11-43	100.009					% U-43778	NWSE-11-T16S-R12E
	#11-33	100.00	%				6 U-43778	NWSW-11-T16S,R12E
<u></u>		100.00					)% U-43778	NESW-11-T16S.R12E
٠.	#11-13	100.00					1% U-43170	
,	#11-23	100.00	%				3 U-43778	
~	#11-11		/01				U-43	77 SW/NE 4-165-12E
7	# 4-32	2						

#### Grassy Trail Field Right of Ways

ROW nu 18-16-007 Effective 08/01/83

Grantor: State of Utah #600 Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029 Effective 12/07/83

Grantor: Denver & Rio Grande Western RR

Grantee: Skyline Oil Co.

ROW nu 18-16-030 Effective 02/04/85

Grantor: State of Utah #2806

Grantee: Skyline Oil Co.

#### **OPERATOR CHANGE WORKSHEET**

#### ROUTING

110011110	
1. GLH	4-KAS
2. CDW	5- <b>870</b>
3. JLT	6-FILE

Enter date after each listed item is completed

#### X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

WASATCH RESOURCES & MINERALS INC Address: 95 EAST 100 NORTH	SEELEY OIL COMPANY
Address: 95 EAST 100 NORTH	A 11 P. O. POV 0015
	Address: P. O. BOX 9015
MANTI, UT 84642	SALT LAKE CITY, UT 84109
Phone: 1-(435)-835-4246	Phone: 1-(801)-467-6419
Account N6955	Account N2880

WELL(S)

	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S
411111111111111111111111111111111111111						
						ļ

#### **OPERATOR CHANGES DOCUMENTATION**

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001

(R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

01/30/2001

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	14594	
5.	If NO, the operator was contacted contacted on:		<del></del>		
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or least the state of the s		• • `	-	
7.	Federal and Indian Units: The BLM or BIA has for wells listed on:	N/A	<u>_</u>		
8.	Federal and Indian Communization Agreement change for all wells listed involved in a CA on:	ents ("CA"): N/A	The BLM or the B	IA has approved the op-	erator
9.	Underground Injection Control ("UIC") Profor the enhanced/secondary recovery unit/project for the v	•		5, Transfer of Authority to N/A	o Inject,
D	ATA ENTRY:				
1.	Changes entered in the Oil and Gas Database on:	01/30/2001	<u> </u>		
2.	Changes have been entered on the Monthly Operator Ch	ange Spread S	heet on: 01/30/20	01_	
3.	Bond information entered in RBDMS on:	N/A	_		
4.	Fee wells attached to bond in RBDMS on:	N/A	_		
S	TATE BOND VERIFICATION:				
1.	State well(s) covered by Bond No.:	N/A	<del></del>		
F	EE WELLS - BOND VERIFICATION/LEASE	INTEREST	OWNER NOTIFI	CATION:	
1.	(R649-3-1) The NEW operator of any fee well(s) listed ha	s furnished a bo	ond: N/A		
2.	The <b>FORMER</b> operator has requested a release of liability The Division sent response by letter on:	from their bond	l on: N/A		
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has of their responsibility to notify all interest owners of this cl		and informed by a letter N/A	from the Division	
	LMING: All attachments to this form have been MICROFILMED	on: 2-21	-01		
F	LING:				
1.	ORIGINALS/COPIES of all attachments pertaining to each	ch individual we	ll have been filled in ea	ch well file on:	
C	DMMENTS:				
_					

Form 1421 (May 1963)	UNITED STATES SIRMIT IN TRIPLIC DEPARTMENT OF THE INTERIOR VERSE BILD OF THE PROPERTY OF THE P	Porm approved.  Rudget Surear No. 43-R1424.  G. LEASE DESIGNATION AND SERIAL NO.
(De not	SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to despea or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEDS OR TRIBS NAME
1. otb 🗀	941 D 411 1/4 a.a	1. UNIT ADEDEMNIT NAME
T. NAME OF OPE	WALL OTHER HI DI + gas Well-	S. FARM ON LEASE HAMP
Sec	Leu Oil Company, LLC.	
P. ADDRESS OF	Box 9015, S. L.C. Wal 84109	9. WALL NO.
4. LOCATION OF See also space	WHILL (Report location clearly and in accordance with any State requirements.* # 17 below.)	10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., E., M., OR BUE. AND SURVEY OR AREA
14. PERMIT NO.	15. MLEVATIONE (Show whether DF, RT, GE, etc.)	12. COUNTY OR PARISH 18. STATE
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
		DARROUMN'S ASPORT OF:
TEST WATES FRACTURE T		REPAIRING WELL ALTBEING CASING
BHOOT OR A		ASTROOMMENS.
BEPAIR WEL (Other)	(Nuth; Report :	esuits of multiple completion on Well ecompletion Report and Log form.)
nent to thi		Addition) debung tot un markets und sones bard-
Jan	3 13 to inform you that ette	name from
"B.K	s is to inform you that effe wary 2003 we changed our (. Seeley 17. Aba Seeley or Company	, "
To:	Sealey oil Company, L.L.	<u>c.</u>
Plea	se change your well resor	ds to reflect
1 1125	Chauge:	RECEIVED
		MAR 0 3 2003
	Dit	COF DIE BAS & MINING
18. I hereby cert	the that the tortents is true and compet	2/07/03
SIGNED	TITLE VALUE	DATE 5/05/05
APPROVED		DATE
CONDITION	OF APPROVAL, IP ANT:	



Ted Boyer

Executive Director

Department of Commerce

Kathy Berg
Director
Division of Corporations
& Commercial Code

## STATE OF UTAH DEPARTMENT OF COMMERCE DIVISION OF CORPORATIONS & COMMERCIAL CODE CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR BEELEY OIL COMPANY LLC 3964 S SUMMERSPRING LANE SALT LAKE CITY UT 84124

MA..

DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

#### **CERTIFICATE OF REGISTRATION**

LLC - Domestic

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG Division Director

RECEIVED

MAR 0 3 2003

DIV. OF OIL. GAS & MINING

#### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH

2. CDW
3. FILE

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

#### X Operator Name Change

Merger

The operator of the well(s) listed below has changed,	effective:	1-9-03						
FROM: (Old Operator):		TO: (New O	perator):					
SEELEY OIL COMPANY	1	SEELEY OIL	COMPANY	LLC				
Address: P O BOX 9015	Address: P O BOX 9015							
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109							
Phone: 1-(801)-467-6419		Phone: 1-(801)-467-6419						
Account No. N2880	Account No. N2355							
CA No.		Unit:						
WELL(S)								
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL		
NAME	RNG		NO	TYPE	TYPE	STATUS		
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	ow	PA		
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	ow	S		
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	ow	S		
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	ow	TA		
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	ow	TA		
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	ow	S		
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	ow	S		
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I		
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	ow	PA		
FEDERAL 4-32	4		6460	FEDERAL	ow	S		
FEDERAL 11-33	4		6435	FEDERAL		P		
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	ow	S		
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	ow	S		
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	ow	S		
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	ow	P		
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S		
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S		
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S		
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S		
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	ow	S		
OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 03/03/2003  2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/03/2003								
3. The new company has been checked through the <b>Departm</b>	ent of Comm	erce, Division o	of Corpora	tions Databa	ase on:	03/03/2003		
4. Is the new operator registered in the State of Utah:	YES	Business Numb	per:	5260313-016	<u>5</u> 0			

6. (	R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		_
8.	Federal and Indian Units:  The BLM or BIA has approved the successor of unit operations.	erator for wells listed on:	N/A
9.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well-	• •	N/A
10	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the		ved UIC Form 5, Transfer of Authority to Inject, ted on:  N/A
DA	ATA ENTRY:	00/04/0000	
1.	Changes entered in the Oil and Gas Database on:	03/04/2003	
2.	Changes have been entered on the Monthly Operator Ch	nange Spread Sheet on:	03/04/2003
3.	Bond information entered in RBDMS on:	N/A	
4.	Fee wells attached to bond in RBDMS on:	N/A	
<b>ST</b> 1.	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	1063820156428	
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	UT 0692	
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	N/A	
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond Number	N/A
	The <b>FORMER</b> operator has requested a release of liability The Division sent response by letter on:	from their bond on: N/A	N/A
	CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has to of their responsibility to notify all interest owners of this continuous control of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of the responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of the responsibility of the responsibility of the responsibility of the res	peen contacted and inform	
CC	MMENTS:		
	4		

` .

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA
			•	··				
FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	1	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	Р	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	Р	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	s	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	low
		•						
<b>BONNIE FEDERAL 11-14</b>	14	37S	23E	43-037-31290	10694	FEDERAL	Р	ow
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
<b>BONNIE FEDERAL 43-14</b>	14	37S	23E	43-037-31364	10757	FEDERAL	Р	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	Р	GW
<b>BLACK BULL FEDERAL 310</b>	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
COWBOY 1	14	398	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	398	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	Р	ow
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	Р	OW
RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701	2790	STATE	Р	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	Р	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	Р	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

.

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

#### **ENTITY ACTION FORM**

Operator:

Seeley Oil Company LLC

Operator Account Number: N 2355

Address:

P. O. Box 9015

city Salt Lake City

state UT zip 84109-0015 Phone Number: (801) 467-6419

Well 1

API Number	Well I	QQ	QQ Sec Twp		Rng	County	
4301530138	Federal 14-11		NWNW	14	168	12E	Emery
Action Code	Current Entity Number	New Entity Number	S	• • • • • • • • • • • • • • • • • • • •		ty Assignment fective Date	
D	06475 V	14042					9/1/2003

Comments: #4 of six wells going into a tank battery

Well 2

API Number	Well Na	ime	QQ	Sec	Twp	Rng	County
4301530149	Federal 11-11	al 11-11		NWNW 11 16S		12E	Emery
Action Code	Current Entity Number	New Entity Number	Sı	pud Da	te	Entity Assignment Effective Date	
D	06490	14042				9/1/2003	

Well 3

API Number	Well	QQ	QQ Sec Twp		Rng	County	
4301530170	Federal 11-23		NESW	11	165	12E	Emery
Action Code	Current Entity Number	New Entity Number	s	pud Dat	te	Entity Assignme Effective Date	
D	υ6500 <b>√</b>	14042				9/1/2003	

Comments: #6 of six wells going into a tank battery

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity
- Other (Explain in 'comments' section)

(9/2000)

**RECEIVED** FEB 1 0 2004

DIV. OF OIL, GAS & MINING

June 1990)  DEPARTMENT BUREAU OF L  SUNDRY NOTICES A	ED STATES TOF THE INTERIOR AND MANAGEMENT AND REPORTS ON WELLS I or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lesse Designation and Serial No. U-43778  6. If Indian, Allottee or Tribe Name N/A					
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A					
	12845	8. Well Name and No. Federal 14-11 9. API Well No. 43-015-30138					
P. O. BOX 282, Bloomfield  4. Location of Well (Footage, Sec., T., R., M., or Survey De  T16S,R12E - Sec. 14: NWNW  661 FNL 659 FWL	, New Mexico 87413 (505) 599-3456 scription)	10. Field and Pool, or Exploratory Area Grassy Trail Field 11. County or Parish, State Emery					
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of latent Abandonment Abandonment Canage of Plans   Subsequent Report   Planging Back   Non-Routine Fracturing							
APPROVED 1/39 10: Couline Russell Division of Oil, Gas and Mining Earlene Russell, Engineering Technology	Ji Jician	ECEIVED  JN 2 0 2005  OIL, GAS & MINING					
14. I hereby ceptify the foregoing is true and correct	Registered Agent	Dut 6/10/08					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or franchions statements or representations as to any matter wishin its jurisdiction.

(This space for Pederal or State office use)

James P. Woosley Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22 Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E. Lease UTU03759 Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by LIT1142 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



orm 3160-5 une 1990)		ED STATES	FORM APPROVED Budget Burens No. 1004-0135	
<b>2000</b> 0 = 1 = 7	DEPARTMENT	Expires: March 31, 1993  5. Lesse Designation and Sorial No.		
	BUREAU OF L	AND MANAGEMENT	J: 43778	
	SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name	
Do not use this fo	N/A			
	7. If Unit or CA, Agreement Designation N/A			
C 287-11		IN TRIPLICATE		
I. Type of Well Oil Gas Well Well	Other		8. Well Name and No. Federal 14-11	
2. Name of Operator	eley:Oil Company L	LC N2355	9. API Well No.	
3 Address and Telephone	No.		43-015-30138	
P. O. 4. Location of Well (Footage	Box 9015, Salt Lak ge, Sec., T., R., M., or Survey Do	(e City, Utah 84109 (801) 467-6419	Grassy Trail Field	
T16S,R12E - 661' FNL	Sec. 14: NWNW 659' FWL		Emery	
12. CHECK	APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO		
TYPE OF	SUBMISSION	TYPE OF ACTION		
Notice	of Intent	Abandonment	Change of Plans  New Construction	
П.	_	Recompletion Plugging Back	Non-Routine Fracturing	
L! Subseq	uent Report	Casing Repair	Water Shut-Off	
Final A	Abandonment Notice	Attering Cosing  Change of Operator	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recomplation Report and Log form.)	
13. Describe Proposed or C	completed Operations (Clearly state a cations and measured and true verti	Il portinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	of my hapties were it was it amounts	
Effective A	April 15, 2005, Pr	ide Ventures LLC has acquired the abo	ve referenced	
Effective A	sumes operations	for the same.		
Effective A	sumes operations	for the same. evocable Letter of Credit backed by (		
Effective A	ssumes operations be covered by Irr	for the same. evocable Letter of Credit backed by (		
Effective A well and as Bond shall Deposit.	ssumes operations be covered by Irr Utah Bond No. UT-1	for the same. evocable Letter of Credit backed by (	Certificate of	
Effective A well and as Bond shall Deposit.	be covered by Irrutah Bond No. UT-1  D 7-139 105	for the same. Pevocable Letter of Credit backed by (	Certificate of	
Effective A well and as Bond shall Deposit.  APPROVE	be covered by Irrutah Bond No. UT-1  D 7-139 105	for the same.  Pevocable Letter of Credit backed by (147.  RECE  JUN 2	Certificate of	
Effective A well and as Bond shall Deposit.  APPROVE Division of Oil, Earlene Russell,	be covered by Irrutah Bond No. UT-1  D 1/39/05  Russell Gas and Mining	revocable Letteriof Credit backed by Caroll of C	Certificate of  0 2005 05 06/06/05	
Bond shall Deposit.  APPROVE Division of Oil, Earlene Russell,  Signed	be covered by Irrutah Bond No. UT-1  D	for the same. Pevocable Letter of Credit backed by (147.  RECE  JUN 2	Certificate of	
Bond shall Deposit.  APPROVE Division of Oil, Earlene Russell,  Signed	be covered by Irrutah Bond No. UT-1  D	revocable Letter; of Credit backed by Clark.  RECE JUN 2  Div. OF OIL C.  President	Certificate of  0 2005  OS & March 19  Date 05/06/05	
Bond shall Deposit.  APPROVE Division of Oil, Earlene Russell,  14. I hereby certify that Signed (This space for Fede	be covered by Irrutah Bond No. UT-1  The Covered by Irrutah Bond No. U	revocable Letter of Credit backed by Clark.  RECE JUN 2	Certificate of  0 2005 05 06/06/05	
Bond shall Deposit.  APPROVE Division of Oil, Earlene Russell,  14. I hereby certify that Signed  (This space for Federal Approved by Conditions of approximately approved by Conditions of approximately approved by Conditions of approximately approximatel	be covered by Irrutah Bond No. UT-1  The Covered by Irrutah Bond No. U	revocable Letter; of Credit backed by Clark.  RECE JUN 2  Div. OF OIL C.  President	Certificate of  0 2005  0 05/06/05  Date	



#### **United States Department of the Interior**

TAKE PRIDE

RECEIVERBUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532

DIV. OF OIL, GAS & MINING

3107 UTU41364 UTU41365 UTU43777 UTU43778 (UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re:

Change of Operator Requests

Lease UTU41364

Wells No. 1, 1-14 and 2

Lease UTU41365 Well No. 12-32 Lease UTU43777

Well No. 4-32

Lease UTU43778

Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,

11-42, 11-43, 12-13 and 14-11

Emery County, Utah

#### Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management Utah State Office (UT-924) Attn: Connie Seare P. O. Box 45155 Salt Lake City, Utah 84145 Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

151 A. Lynn Jackson

Acting Assistant Field Manager Division of Resources

Enclosure:

**Unapproved Sundry Notices (14p)** 

cc: UT-070, D. Stephens (wo/Enclosure)
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)
Mr. B.K. Seeley, Jr. (wo/Enclosure)
Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

#### **OPERATOR CHANGE WORKSHEET**

R	OUTING
1.	DJJ
2.	CDW
$\overline{}$	TOTAL TO

#### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:  4/15/2005								
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):			
N2355-Seeley Oil Company, LLC				N2845-Pride Ventures, LLC				
PO Box 9015	PO Box	x 282						
Salt Lake City, UT 84109				Bloom	field, NM 87	7413		
Phone: 1-(801) 467-6419				Phone: 1-(505)	599-3456			
CA No	•			Unit:				
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
FEDERAL 1	01			4301515604		Federal	OW	S
FEDERAL 2	01			4301515607		Federal	ow	S
FEDERAL 1-14	01			4301530180		Federal	ow	S
FEDERAL 4-32	04			4301530121		Federal	ow	S
FEDERAL 11-33	11			4301530097		Federal	ow	P
FEDERAL 11-41	11		120E	4301530118		Federal	OW	P
FEDERAL 11-13	11	160S	120E	4301530120	14042	Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149	14042	Federal	ow	S
FEDERAL 11-42	11	160S	120E	4301530167	14041	Federal	OW	P
FEDERAL 11-23	11	160S	120E	4301530170	14042	Federal	OW	P
FEDERAL 11-43	11	160S	120E	4301530172	14042	Federal	OW	P
FEDERAL 12-13	12	160S	120E	4301530142	14041	Federal	ow	P
FEDERAL 12-32	12	160S	120E	4301530184	9576	Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S
	1							
OPERATOR CHANGES DOCUMENTE Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation v 2. (R649-8-10) Sundry or legal documentation v 3. The new company was checked on the Depar	vas rec vas rec rtment	eived f	rom the	e NEW operator e, Division of C	r on: :orporation:		on:	7/29/2005
4. Is the new operator registered in the State of U	Jtah:		YES	_Business Num	ber:	942629-01	51	
5. If NO, the operator was contacted contacted of	on:							
6a. (R649-9-2)Waste Management Plan has been 6b. Inspections of LA PA state/fee well sites com				n/a	_requested	7/292005		

7.	Federal and Indian Lease Wells: The BLM and or the B	BIA has approv	ed the 1	merger, name cha	ange,
•	or operator change for all wells listed on Federal or Indian leases of		BLM	7/23/2005 <u>BIA</u>	n/a
8.	Federal and Indian Units:				
•	The BLM or BIA has approved the successor of unit operator for	r wells listed on:		n/a	
9.	Federal and Indian Communization Agreements ("	CA"):			
	The BLM or BIA has approved the operator for all wells listed w			<u>n/a</u>	
10	Underground Injection Control ("UIC") The Di Inject, for the enhanced/secondary recovery unit/project for the way	= =		Form 5, Transfer of on:	Authority to
DA	ATA ENTRY:		**		
1.	Changes entered in the Oil and Gas Database on:	7/29/2005			
2.	Changes have been entered on the Monthly Operator Change Sp	oread Sheet on:		7/29/2005	
3.	Bond information entered in RBDMS on:	7/29/2005			
4.	Fee/State wells attached to bond in RBDMS on:	7/29/2005			
5.	Injection Projects to new operator in RBDMS on:	*			
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a		
FI	EDERAL WELL(S) BOND VERIFICATION:				
1.	Federal well(s) covered by Bond Number:	<u>UT1147</u>			
IN	DIAN WELL(S) BOND VERIFICATION:		,		
1.	Indian well(s) covered by Bond Number:	n/a			
F	EE & STATE WELL(S) BOND VERIFICATION:				
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered b	y Bond Number		*	
2.	The FORMER operator has requested a release of liability from the Division sent response by letter on:	eir bond on:	not yet		
L	EASE INTEREST OWNER NOTIFICATION:				
	(R649-2-10) The <b>FORMER</b> operator of the fee wells has been conformed of their responsibility to notify all interest owners of this change of	ntacted and inform	ed by a l	etter from the Divisi	on
C	DMMENTS:				

#### Division of Oil, Gas and Mining **OPERATOR CHANGE WORKSHEET**

ROUTING						
1.	DJJ					
2	CDW					

V	- Change	of Operator	(Wall	Cold
А	- Unange	of Operator	t wen	201a

A - Change of Operator (Wen Sold)				Operat	or maine	Change/ivie	igei	
The operator of the well(s) listed below has chan	6/1/2007							
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):			
N2845-Pride Ventures, LLC				N3205-Integra		LLC		
PO Box 328				1137 1	9 Road			
Bloomfield, NM 87413		Fruita,	CO 81521					
Phone: 1 (505) 325-7707		Phone: 1 (970)	234-8095					
CA No.			·	Unit:				
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was	as rec	eived f	from the	NEW operator	on:	12/14/2008	3	
3. The new company was checked on the <b>Depart</b>		of Co	mmerce		_			11/7/2007
4a. Is the new operator registered in the State of U				Business Numl	ber:	5065229-016	<del>-</del>	
4b. If <b>NO</b> , the operator was contacted contacted of		1			DEOUEO	TED 4/04/0	n	
5a. (R649-9-2)Waste Management Plan has been re					_REQUES	TED 1/31/0	3	
5b. Inspections of LA PA state/fee well sites comp				n/a	_			
5c. Reports current for Production/Disposition & S	Sundri	ies on:		ok	<del></del>			
6. Federal and Indian Lease Wells: The BI	.M an	d or th	ne BIA l	nas approved the	e merger, na	ime change,		
or operator change for all wells listed on Feder	al or	Indian	leases o	on:	BLM	9/6/2007	BIA	_
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		_			:	n/a	_	
8. Federal and Indian Communization Ag				•				
The BLM or BIA has approved the operator		l wells				n/a	<b>-</b>	
9. Underground Injection Control ("UIC"				ivision has appr				-
Inject, for the enhanced/secondary recovery ur	uit/pro	ject fo	or the wa	ater disposal we	ell(s) listed o	on:	1/7/2008	<u>3</u>
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database		~.	~	12/21/2007 an		=		
2. Changes have been entered on the Monthly Op	perat	or Cha	ange Sp				2007 and	1/30/2008
<ol> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS or</li> </ol>				12/21/2007 an				
				12/21/2007 an 1/30/2008	ia 1/30/2008	3		
<ul><li>5. Injection Projects to new operator in RBDMS</li><li>6. Receipt of Acceptance of Drilling Procedures 1</li></ul>		PD/Ne	av on.	1/30/2008	- n/a			
BOND VERIFICATION:	.01 1 11	. 15/140	W 011.		II u			
Federal well(s) covered by Bond Number:				UTB000265				
2. Indian well(s) covered by Bond Number:					_			
3a. (R649-3-1) The <b>NEW</b> operator of any fee we	ll(s) 1	isted c	overed 1	ov Bond Numbe	– er	RLB001043	6	
3b. The <b>FORMER</b> operator has requested a release				-	n/a		_	
The Division sent response by letter on:			,			_		
LEASE INTEREST OWNER NOTIFIC	CAT	ION:						
4. (R649-2-10) The <b>FORMER</b> operator of the fee			een con	tacted and infor	med by a le	tter from the	Division	
of their responsibility to notify all interest owner					n/a			
COMMENTS:						· · · · · ·	· · · · · ·	

7753330225

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LI:ASE DESIGNATION AND SERIAL NUMBER;
SUNDRY NOTICES AND REPORTS ON WELLS	6. 11 INDIAN, ALLOTTES OR TRIBE NAME:
avalles wells below current hollow hole death, (earlier pingged wells,	7. LINIT OF CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly despire existing wells. Lise APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER	A VIELL NAME and NUMBER: Size below
2. NAME OF OPERATOR:	9. J.P. NUMBER.
3. ADDRESS OF OPERATOR: 000 01521 (070) 734-809	1(I, FIELD AND POUL, OR WILDCAT: 5 Grassy Trail
1137 19 Road CITY Fruita STATE CO ZIE 8 (3/2) (3/0) 254-555	
FOOTAGES AT SURFACE.	CO /NTY:
QTRIQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	ST//TE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Change of Operator
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM	MATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths	
Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this	report.
effective 6/1/07 BLM Bond=UTB-00036	
BLM Bond=UTB-00036	5
DOGM BOND = RLB0010	1

(This space for State use only)

NAME (PLEASE PRINT)

SIGNATURE

(5/2000)

APPROVED 12/21/01 + 1/30/08

(See instructions on Reverse Sid

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician RECEIVED

NOV 2 0 2007

DIV. OF OIL, GAS & MINING

## Grassy Trail Field

#### Exhibit A Well List

	API#	Lease Type	Lease#	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15 <b>S-12E</b>	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	<del>43-015-15607-00-00</del>	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4- <b>1</b> 62-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water d	is E <b>mer</b> y	2-16S-12E

DIV. OF OIL, GAS & MINING

STATE OF UTAH

· 	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43778	
SUNDRY	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A		
Do not use this form for proposals to drill n	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: Federal 14-11	
2. NAME OF OPERATOR: Pride Ventures, LLC	# W		9. API NUMBER: 4301530138	
3. ADDRESS OF OPERATOR: P.O. Box 328	, Bloomfield STATE NM ZIP	PHONE NUMBER: (505) 325-7707	10. FIELD AND POOL, OR WILDCAT: Grassy Trail Field	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 661' F	NL 659' FWL		COUNTY: Emery	
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NWNW 14 16S 1	12E	STATE: UTAH	
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR	
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME)	VENT OR FLARE     WATER DISPOSAL     WATER SHUT-OFF     ✓ OTHER: Change of Operator	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volun	nes, etc.	
Effective April 2, 2007, Pr	ide Ventures, LLC requests the f	following Change of Operator fror	n Pride to:	
Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Attn: Mr. Wayne Stout 970-234-8095				
			RECEIVED	
			JAN 0 4 2008	
NAME /DI EASE DOINT) JIM WOOS	slev	TITLE Member	DIV. OF OIL, GAS & MINING	
NAME (PLEASE PRINT) JITT VVOOS	Bley	DATE 12-3/-07		
(This space for State use only)	VED /2/20/07	DATE 12-31-07		

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No.

UTU43778

Do not use this t	IOΠCES AND REP( form for proposals : Use Form 3160-3 (A	to drill or to re	-enter an	İ	an, Allottee	or Tribe Name		
	T IN TRIPLICATE - Other				t of CA/Agre	ement, Name and/or N	lo.	
1. Type of Well	·							
Oil Well Gas V  2. Name of Operator	Vell Other				Name and No	Federal 14-11		
Integrated Er	nergy LLC			9. API W	Vell No. 4301530138			
<sup>3a.</sup> Address 1137 19 Road, Fruita,	CO 94504	3b. Phone No. (inc.		) 10. Field	and Pool or	Exploratory Area		
4. Location of Well (Footage, Sec., T.,			52-7444	11 Coun	Grassy Trails 11. Country or Parish, State			
T16S- R12E Sec 14	· .		Emery, UT					
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE (	OF NOTICE, REPO	RT OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE	E OF ACTION		<del></del>	<del></del>	
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture T		Production (Statement   Reclamation	rt/Resume)	Water Shut-Of Well Integrity		
Subsequent Report	Change Plans	☐ New Cons ☐ Plug and A		Recomplete Temporarily Ab	oendon	Other	Change of operator	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			operator	
Attach the Bond under which the was following completion of the involve testing has been completed. Final addetermined that the site is ready for Change of Operator from Integrated Energy LLC	ed operations. If the operation Abandonment Notices must be final inspection.)  From Pride Ventures L. C. agrees to follow the	on results in a multip be filed only after all LC to Integrate	le completion or requirements, ed Energy	or recompletion in a including reclamation	new interval on, have beer	l, a Form 3160-4 must a completed and the op	he filed once	
Name (Printed/Typed)								
Rhonda Ahm	nad	Title	Wells	Records				
Signature Khonda	Ohmad	Date	8/24/2	007				
	THIS SPACE I	FOR FEDERAL	OR STAT	TE OFFICE US	E			
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable tit entitle the applicant to conduct operations the state of the sta	le to those rights in the subject	not warrant or certify t lease which would	TideDivisio Moab i	n of Resource Field Office	S E	vate 9/20	107	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

CC: UDOGM

Conditions Attached

Integrated Energy, LLC All Wells on Leases UTU41364, UTU43777 and UTU43778 Sections 1, 4, 11, 12 and 14, T16S, R12E Emery County, Utah

#### **CONDITIONS OF ACCEPTANCE**

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

FAX TO: 801-359-3940

TRANSMITTED BY EMAIL: TOclintonworshak@utah.gov

September 23, 2008

Clinton Dworshak Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Box 145801 SLC, UT 84114-5801

SUBJECT:

ISSUANCE OF APD FOR GRASSY TRAIL WELL# 14-11, API# 43-015-30138, 661' FNL, 659' FWL, NWNW, Section 14, T16S, R12E, SLM.

Dear Mr. Dworshak,

Reference your email regarding well Federal# 14-11, our information is as given below:

1. A lease ownership map and a copy of the lease that includes the legal descriptions to ensure that no portion of horizontal interval is closer than 660 feet to the boundary line.

We are attaching for your review:

- i. 14-11 Horizontal Lateral Map-Not to scale. Start point: 661' FNL, 659' FWL. End point is 660' FSL, 660' FEL; both in Section 14.
- ii. GT Lease Map.
- iii. BLM Map.
- iv. BLM Lease Transfer Document for relevant well and field.
- 2. Proof to the Division that notice of the APD for this well has been given to all owners within the boundary of the designated temporary spacing.

  Since we have all the ownership interest within the said spacing; then we need not inform any other party.
- 3. A copy of the Division of Water Rights approval for the use of water is not needed as we intend to use our own produced water from Grassy Trail wells.

Sincerely,

Tariq Ahmad Petroleum Engineer Genesis Energy

Taroil@yahoo.com

RECEIVED

APR 2 3 2008

DIV. OF OIL, GAS & MINING

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31 20	m7

Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  ☐ Gas Well ☐ Other	8. Well Name and No.
2. Name of Operator Integrated Energy LLC	Federal #14-11
3a. Address       3b. Phone No. (include area code)         1137 19 Road, Fruita, CO 81521       970 234 8095	9. API Well No. 43-015-30138
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Grassy Trails
NW1/4NW1/4, Section 14, T 16S R 12 E SLB&M 659 WL 661 FNL	11. County or Parish, State  Emery, Utah
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ Notice of Intent       Acidize       Deepen       Production (Star Reclamation)         Subsequent Report       Casing Repair       New Construction       Recomplete         Change Plans       Plug and Abandon       Temporarily Abandon         Convert to Injection       Plug Back       Water Disposal	Well Integrity Other
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclama determined that the site is ready for final inspection.)  The Federal #14-11 Well is a shut in oil well. Integrated proposes to re-enter the existing well-bore zone at 3472 feet. One horizontal leg will be drilled, the first will be referred to as "Lateral #1" whi Estimated Start Date: July 1, 2008	and drill horizontally into the Moekopi A
Footages/legals for Lateral #1 Bottoms are 660 FEL 660 FSL SESE Section 14, T16S R13E SLM	
Totages/regais for Later at #1 Bottoms are too FEL too FSL SESE Section 14, 1105 KISE SEM	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Tariq Alimad  Title Petroleum Engineer	
Signature Date 5/19/02	
THIS SPACE FOR FEDERAL OR STATE OFFICE	USE
Approved by Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### FORM 3

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT 🗹 (highlight changes)

	APPLICATION FOR F	PERMIT TO	DRILL	5. LEASE DESIGNATION AND SERIAL NUMBER: U-43778
1A. TYPE OF W	ORK: DRILL REENTER	DEEPEN	<b>∠</b>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
B. TYPE OF W	ELL: OIL 🗹 GAS 🗌 OTHER	SIN	GLE ZONE 🗹 MULTIPLE ZONE	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OF Intograted 3. ADDRESS OF	Energy LLC Sene GS Detro	ustre.	PHONE NUMBER:	8. WELL NAME and NUMBER: Federal 14-11 9 FIELD AND POOL, OR WILDCAT:
1137 19 R	load <sub>CITY</sub> Fruita <sub>STATE</sub>	E CO ZIP 81		Grassy Trail 15
AT SURFACE	IF WELL (FOOTAGES)  BY THE WORL (SEE FOUR SECTION 14, T 16SECTION 14, T 16SECT			10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  NWNW 14 16S 12E S
	in MILES AND DIRECTION FROM NEAREST TOWN OR POS Southeast of Wellington, Utah	T OFFICE:		11. COUNTY: 12. STATE: UTAH
14. DISTANCE 659 Feet	TO NEAREST PROPERTY OR LEASE LINE (FEET) From 15	15. NUMBER O	FACRES IN LEASE: 2,320	16. NUMBER OF ACRES ASSIGNED TO THIS WELL:
17. DISTANCE APPLIED FO	TO NEAREST WELL (DRILLING, COMPLETED, OR DR) ON THIS LEASE (FEET)	18. PROPOSED	DEPTH:	19. BOND DESCRIPTION: BLM bond UTB 0000265
20. ELEVATION 5453 FL	S (SHOW WHETHER DF, RT, GR, ETC.):	21. APPROXIMA 5/21/200	ATE DATE WORK WILL START:	22. ESTIMATED DURATION: 10 days
23.	PROPOSE	ED CASING A	ND CEMENTING PROGRAM	
SIZE OF HOLE		SETTING DEPTH		NTITY, YIELD, AND SLURRY WEIGHT
24	16	60	Redi Mix	6 cu yrds
14 3/4	10 3/4 40.5#		Class H 2% CaCl2	620 sx
9 5/8	7 5/8 26.4#	3,555	Class H 10# Gilsonite	610 sx
				Approved by the
				Utah Division of
				Oil, Gas and Mining
24.		ATTA	CHMENTS	19 19 19 19 19 19 19 19 19 19 19 19 19 1
VERIFY THE FO	DLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UT	TAH OIL AND GAS C	ONSERVATION GENERAL RULES: By:	Deal HILL
	PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR EN		COMPLETE DRILLING PLAN  FORM 5, IF OPERATOR IS PER	RSON OR COMPANY OTHER THAN THE LEASE OWNER
NAME (PLEASE	E PRINT) Tarjq Ahmad		TITLE Petroleum Eng	jineer
SIGNATURE_	July		DATE 5/19/2008	
(This space for S	43-015-3012 Q	3110X 3653744	BUU 540317X 309 <sub>APPROVAL:</sub> 4364183	RECEIVED
API NUMBER A		-110.545	39.42811	6 MAY 2 1 2008
(5/2000)	Pederal Approval of this	(See Instruction	ons on Reverse Side) - 110. 53158	DIV. OF OIL. GAS & MINING

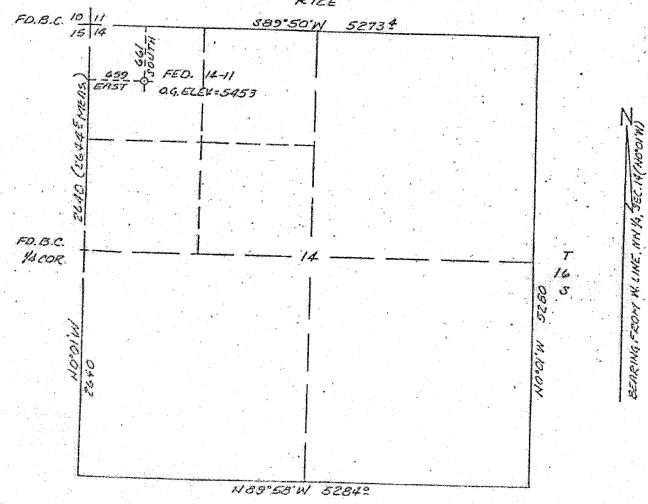
Action is Nacessary

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

SKYLINE OIL COMPANY FEDERAL #14-11 NW NW Section 14 T.16S.,R.12E.,SLB&M Emery County, Utah

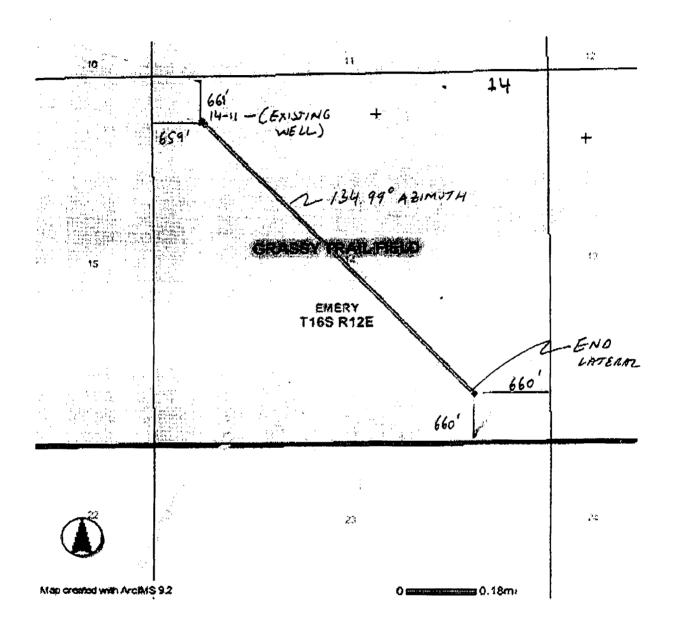
# EXHIBIT "C"





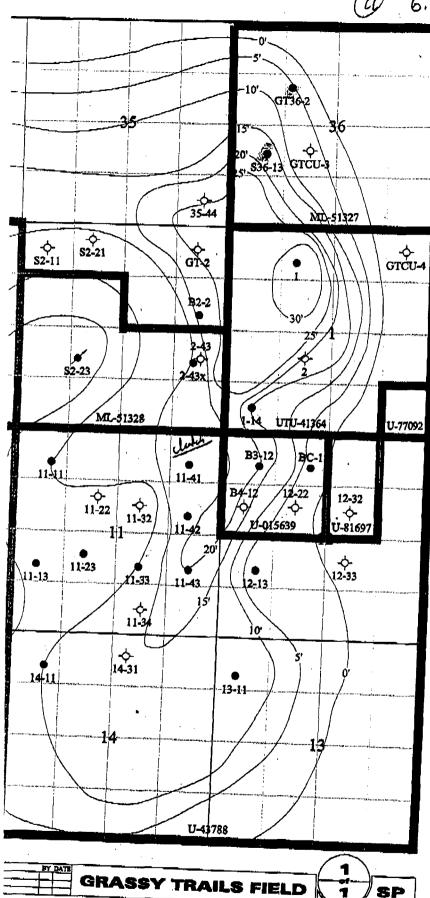
WELL LOCATION PLAT OF
FEDERAL 14-11 M
MWY NWY SEC. 14, TWS, RIZE, S. L.B. \$M,
EMERY COUNTY, UTAH
TOANSIT & E.D.M. SURVEY
FOR: SLYLINE ON CONFAMY
SCALE: 1"=1000' SEPT. 13, 1932

ELEV BY VER ANGLES FROM U.S.G.S. TOPO. WIAD "MOUNTOS, UTA I !" 1969 (NM. COC., SEC. 16 : 54 34) (2) 14-11 - HORIZONSAL LATERAL.

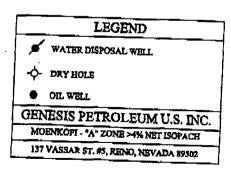


Federal 14-11 T16S R12E SLM

(i) 6.T. LEASE MAP.



LEASE#	OWNERSHIP INFORM
U-43788	GENESIS PHTROLEUM 100%
UTU-41364	GENESIS PETROLEUM 100%
UTU-43777	CENESIS PETROLEUM 100%
ML-51328	GENESIS PETROLBUM 100%
ML-51327	GENESIS PETROLEUM 100%
U-77092	CHEIF EXPLORATION DEV. 50%
	HINGELINE RESOURCES 1% INTERNATIONAL PHIROLEUM 49%
U-015639	PRIDE VENTURES LLC 100%
U-81697	BILL BARRETT CORPORATION 100%
UTU-84574	BILL BARRETT CORPORATION 100%



Dec 18 07 02:12p (OV)-LEASE TRANSPOR-DOCUMENT Form 3000-3a (May 2006) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT FORM APPROVED
OMB NO. 1004-0034
Expires: April 30, 2009 TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A Lease Serial No. LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES UTU-4377 Mineral Lessing Act of 1920 (10 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (10 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508) Type or print plainly in ink and sign in ink. PART A: TRANSFER 1. Transferer (Sublessee)\* Georgis Petroleum, US, Inc. Street 140 West 9900 South, State 9 City, State, Zip Code Sendy, Utal 84070 1a Transferor Pride Ventures, L na aran Eurean of Land Management laterest conveyed: (Check one or both, as appropriate) 173 Operating Rights (sublesse) Owniting Royalty, payment out of production or other similar inscreens or payments 2. This transfer (sublease) conveys the following interest:

Land Description Additional space or page 2, if needed. Do not submit documents or agrees Percent of Interes P specut of Over ding Royalty Simil as followers Other than this form; such documents or agreements shall only be related therein. Owner Conveyed Retained Reserve Previously reserved. Township 16 South, Rouge 12 Rest, SLM ь Of Couveyed 190% 100% Section 11: All A. 9.50% Ataf Section 12: EXNEK, SK Record Section 13: All Section 14: All Containing 2,320.00 acres It is the intent of this Amignment to course a 100% Working Interest Generic Petrolema, its, inc., and for Pride Ventures, LLC, to reserv 9.50% overriding Royalty Interest in this lease. \* Approved from the surface to the top of the Kailab Formation (4390') FOR BLM USE ONLY This tradition is approved solely for administrative purposes. Approval does not warrant that either party to this transfer rolds legal or NOV 0 1 2007 Transfer approved affective Chief, Branch of Fluid Minerals HOV 1 3 2007 Bureau of Land Management (BLM) (Continued on page 2) (Title) (Date)

All pits will be built in accordance with the original APD on file for this well. No new surface disturbances will be made. All pits will be lined.

#### Federal No. 1 - Lateral procedure

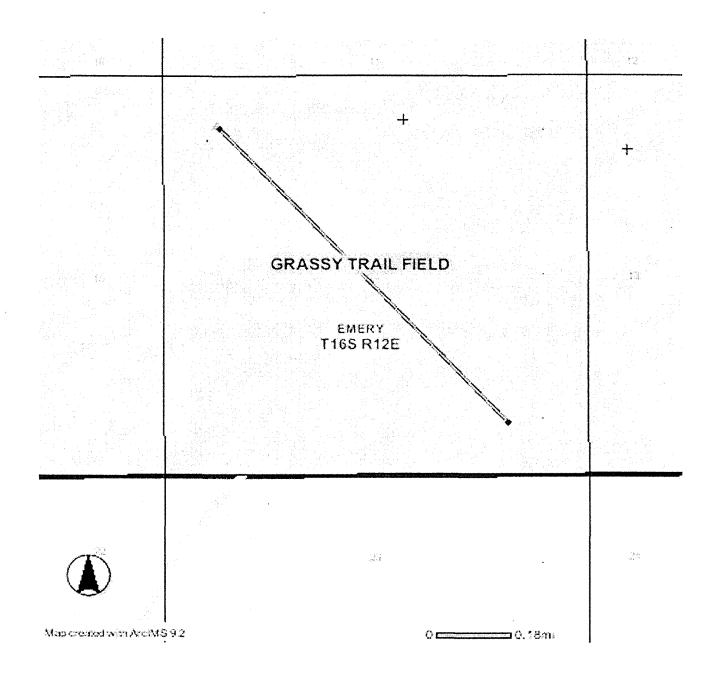
#### BOP: 2M

- 1. MIRU
- 2. Set CIBP at 3200 feet
- 3. Dump-bail 35 feet of cement on top of lower CIBP
- 4. Set whipstock and cut a window in the 7 5/8 inch casing at KOP (3172 TMD)
- 5. Build angle at  $\sim 19/100$  ft to 90, 134.99 degrees azimuth
- 6. Once landed in zone, drill feet laterally, TD at 8943 feet TMD
- 7. No casing will be run, therefore no cement.
- 8. The mud system will be a aerated fluid with soap. Mud weights will be 8.1 to 8.5 ppg.(As hole conditions warrant)

#### **Completion Procedures**

- 1. The lateral will be left as open hole, however, 2 3/8 in slotted liner with 4  $\frac{1}{2}$  inch centralizers will be placed in the laterals for hole stability.
- 2. All plugs used for depth control will be removed from wellbore prior to turning to production.
- 3. The first CIBP will be left in pace to be used for future lateral legs in other directions. Width of both laterals: The drill bit and hole size will be 6 1/4". A work over pit will be dug out on location

All production from well will be pumped into two 400 bbl tanks on location.



Federal 14-11 T16S R12E SLM



# Weatherford\*

# **Drilling Services**

# **Proposal**

### **Integrated Energy**

FEDERAL #14-11 EMERY COUNTY, UTAH WELL FILE: PLAN 2 May 19, 2008

#### Weatherford International Ltd.

2000 Oil Drive Casper, Wyoming 82604 +1.307.265.1413 Main +1.307.235.3958 Fax www.weatherford.com

#### **INTEGRATED ENERGY**

FEDERAL 14-11 LAT 1 661' FNL, 659' FWL SECTION 14-T16S-T12E EMERY COUNTY, UTAH



Plan: Plan #2 (FEDERAL 14-11/LAT 1)

Date: 5/19/2008

Created By: Bret Wolford

# **Weatherford**<sup>®</sup>

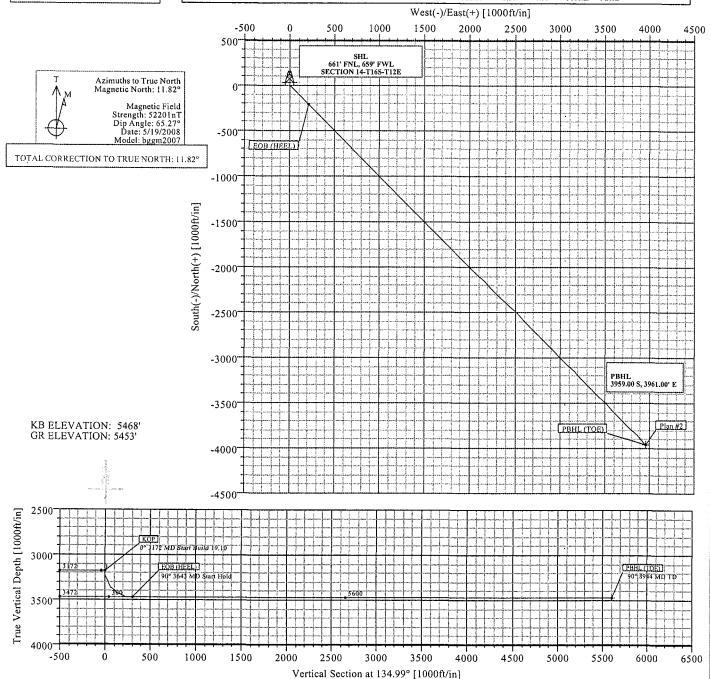
SITE DETAILS

FEDERAL 14-11

Site Centre Latitude: 39°26'10.600N Longitude: 110°32'52.000W

Ground Level: 5453.00 Positional Uncertainty: 0.00 Convergence: 0.61

					WELL D	ETAILS				
Name		+N/-8	+E/-W	' No	rthing	Easting	Lat	itude	Longitude	Slot
 FEDE	RAL 14-11	0.00	0.00	4031	53.94	2268939.36	39°26'10.6	00N	110°32'52.000W	N/A
					SECTION	DETAILS				
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFac	e VSec	Target
1	0.00	0.00	0.00	0.00	0.00		0.00	0.0		
3	3172.02 3643.22	0.00 90.00	0.00 134.99	3172.02 3472.00	0.00 -212.06		0.00 19.10	0.0		PBHL
 4	8943.53	90.00	134.99	3472.00	-3959.00		0.00	0.0		PBHL





Company: INTEGRATED ENERGY

EMERY CO., UT (NAD27) Field:

FEDERAL 14-11 Site: Well: FEDERAL 14-11 Wellpath: LAT 1

Date: 5/19/2008 Time: 13:56:55

Page: Co-ordinate(NE) Reference: Site: FEDERAL 14-11, True North

Vertical (TVD) Reference: SITE 5468.0 Section (VS) Reference: Well (0.00N,0.00E,134.99Azi)

Survey Calculation Method: Minimum Curvature Db: Sybase

Plan #2 Plan: 4/17/2008 Date Composed: Version:

Principal: Yes Tied-to: From Surface

Field: EMERY CO., UT (NAD27)

Map SystemUS State Plane Coordinate System 1927 Map Zone: Utah, Central Zone Geo Datum NAD27 (Clarke 1866) Coordinate System: Site Centre Sys Datum: Mean Sea Level Geomagnetic Model: bggm2007

Site: FEDERAL 14-11

Site Position: Northing: 403153.94 ft 39 Latitude: 26 10.600 N From: Geographic Easting: 2268939.36 ft Longitude: 110 32 52.000 W Position Uncertainty: 0.00 ft North Reference: True Ground Level: 5453.00 ft Grid Convergence: 0.61 deg

Well: FEDERAL 14-11 Slot Name:

Well Position: +N/-S0.00 ft Northing: 403153.94 ft 26 Latitude: 39 10.600 N +E/-W0.00 ft Easting: 2268939.36 ft Longitude: 110 32 52.000 W Position Uncertainty: 0.00 ft

Wellpath: LAT 1 Drilled From: Surface Tie-on Depth: 0.00 ft Current Datum: SITE Height 5468.00 ft Above System Datum: Mean Sea Level Magnetic Data: 5/19/2008 Declination: 11.82 deg Field Strength: 52201 nT 65.27 deg

Mag Dip Angle: Vertical Section: Depth From (TVD) +N/-S +E/-W Direction ft ft ft deg 3472.00 0.00 0.00 134.99

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100	Build ft deg/100f	Turn t deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3172.02	0.00	0.00	3172.02	0.00	0.00	0.00	0.00	0.00	0.00	
3643.22	90.00	134.99	3472.00	-212.06	212.17	19.10	19.10	0.00	0.00	PBHL
8943.53	90.00	134.99	3472.00	-3959.00	3961.00	0.00	0.00	0.00	0.00	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	•
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	•
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1300.00	0.00	0.00	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1400.00	0.00	0.00	1400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.00	0.00	0.00	



Company: INTEGRATED ENERGY Field: EMERY CO., UT (NAD27)

FEDERAL 14-11 Site:

Well: FEDERAL 14-11 Wellpath: LAT 1

Date: 5/19/2008

Time: 13:56:55

Page:

Co-ordinate(NE) Reference: Site: FEDERAL 14-11, True North Vertical (TVD) Reference: SITE 5468.0

Section (VS) Reference:

Well (0.00N,0.00E,134.99Azi)

Survey Calculation Method: Minimum Curvature Db: Sybase

Survey					· · · · · · · · · · · · · · · · · · ·						
MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Co	mment
1700.00	0.00	0.00	1700.00	0.00	0.00	0.00	0.00	0.00	0.00		
1800.00 1900.00	0.00	0.00	1800.00	0.00	0.00	0.00	0.00	0.00	0.00		
1900.00	0.00	0.00	1900.00	0.00	0.00	0.00	0.00	0.00	0.00		
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00		
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	0.00	0.00		
2200.00	0.00	0.00	2200.00	0.00	0.00	0.00	0.00	0.00	0.00		
2300.00	0.00	0.00	2300.00	0.00	0.00	0.00	0.00	0.00	0.00	•	
2400.00	0.00	0.00	2400.00	0.00	0.00	0.00	0.00	0.00	0.00		
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00	0.00		
2600.00	0.00	0.00	2600.00	0.00	0.00	0.00	0.00	0.00	0.00		
2700.00	0.00	0.00	2700.00	0.00	0.00	0.00	0.00	0.00	0.00		
2800.00	0.00	0.00	2800.00	0.00	0.00	0.00	0.00	0.00	0.00		
2900.00	0.00	0.00	2900.00	0.00	0.00	0.00	0.00	0.00	0.00		
3000.00	0.00	0.00	3000.00	0.00	0.00	0.00	0.00	0.00	0.00		
3100.00	0.00	0.00	3100.00	0.00	0.00	0.00	0.00	0.00	0.00		
3172.02	0.00	0.00	3172.02	0.00	0.00	0.00	0.00	0.00	0.00	KOP	
3175.00	0.57	134.99	3175.00	-0.01	0.01	0.01	19.10	19.10	0.00	•	
3200.00	5.34	134.99	3199.96	-0.92	0.92	1.30	19.10	19.10	0.00		
3225.00	10.12	134,99	3224.73	-3.30	3.30	4.67	19.10	19.10	0.00		
3250.00	14.89	134.99	3249.12	-7.12	7.13	10.08	19.10	19.10	0.00		
3275.00	19.67	134.99	3272.99	-12.37	12.38	17.50	19.10	19.10	0.00		
3300.00	24.44	134.99	3296.15	-19.01	19.02	26.89	19.10	19.10	0.00		
3325.00	29.22	134.99	3318.45	-26.98	27.00	38.17	19.10	19.10	0.00		
3350.00	33.99	134.99	3339.74	-36.24	36.26	51.27	19.10	19.10	0.00		
3375.00	38.77	134.99	3359.86	-46.72	46.75	66.09	19.10	19.10	0.00		
3400.00	43.54	134.99	3378.68	-58.35	58.38	82.54	19.10	19.10	0.00		
3425.00	48.32	134.99	3396.06	-71.05	71.08	100.50	19.10	19.10	0.00		
3450.00	53.09	134.99	3411.89	-84.72	84.76	119.84	19.10	19.10	0.00	•	
3475.00	57.87	134.99	3426.05	-99.28	99.33	140.43	19.10	19.10	0.00		
3500.00	62.64	134.99	3438.45	-114.62	114.67	162.13	19.10	19.10	0.00		
3525.00	67.42	134.99	3449.00	-130.63	130.70	184.79	19.10	19.10	0.00		
3550.00	72.19	134.99	3457.63	-147.22	147.29	208.25	19.10	19.10	0.00		
3575.00	76.97	134.99	3464.27	<b>-</b> 164.25	164.33	232.34	19.10	19.10	0.00		
3600.00	81.74	134.99	3468.89	-181.61	181.70	256.90	19.10	19.10	0.00		
3625.00	86.52	134.99	3471.44	-199.19	199.29	281.76	19.10	19.10	0.00		
3643.22	90.00	134.99	3472.00	-212.06	212.17	299.98	19.10	19.10	0.00	PBHL.	
3700.00 3800.00	90.00 90.00	134.99	3472.00	-252.20	252.33	356.75	0.00	0.00	0.00		
3000.00	90.00	134.99	3472.00	-322.89	323.06	456.75	0.00	0.00	0.00	•	
3900.00	90.00	134.99	3472.00	-393.58	393.78	556.75	0.00	0.00	0.00		
4000.00	90.00	134.99	3472.00	-464.28	464.51	656.75	0.00	0.00	0.00		
4100.00	90.00	134.99	3472.00	-534.97	535.24	756.75	0.00	0.00	0.00		
4200.00	90.00	134.99	3472.00	-605.66	605.97	856.75	0.00	0.00	0.00		
4300.00	90.00	134.99	3472.00	-676.36	676.70	956.75	0.00	0.00	0.00		
4400.00	90.00	134.99	3472.00	-747.05	747.43	1056.75	0.00	0.00	0.00		
4500.00	90.00	134.99	3472.00	-817.74	818.15	1156.75	0.00	0.00	0.00		
4600.00	90.00	134.99	3472.00	-888.43	88.88	1256.75	0.00	0.00	0.00		-
4700.00 4800.00	90.00 90.00	134.99 134.99	3472.00 3472.00	-959.13 -1029.82	959.61 1030.34	1356.75 1456.75	0.00 0.00	0.00 0.00	0.00 0.00		
+000.00	30.00	134.33	J+1 Z.UU	-1028.82	1030.34	1400.75	0.00	0.00	0.00		
4900.00	90.00	134.99	3472.00	-1100.51	1101.07	1556.75	0.00	0.00	0.00		
5000.00	90.00	134.99	3472.00	-1171.21	1171.80	1656.75	0.00	0.00	0.00		
5100.00 5200.00	90.00	134.99	3472.00	-1241.90	1242.53	1756.75	0.00	0.00	0.00		
5300.00	90.00 90.00	134.99 134.99	3472.00 3472.00	-1312.59 -1383.28	1313.25 1383.98	1856.75 1956.75	0.00 0.00	0.00 0.00	0.00 0.00		
	55.00	10-7.00	5772.00	1000,20	1000.90	1000.70	0.00		0.00		



Company: INTEGRATED ENERGY Field:

EMERY CO., UT (NAD27)

Site: FEDERAL 14-11 Well: FEDERAL 14-11 Wellpath: LAT 1

Date: 5/19/2008 Time: 13:56:55

Page:

Co-ordinate(NE) Reference: Site: FEDERAL 14-11, True North
Vertical (TVD) Reference: SITE 5468.0

Section (VS) Reference: Well (0.00N,0.00E,134.99Azi)

Survey Calculation Method: Minimum Curvature Db: Sybase

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS	Build deg/100ft	Turn	Comment
	ucy	uey	14		- 11	11	ueg/1001t	uag/ rout	ueg/1001t	
400.00	90.00	134.99	3472.00	-1453.98	1454,71	2056.75	0.00	0.00	0.00	
5500.00	90.00	134.99	3472.00	-1524.67	1525.44	2156.75	0.00	0.00	0.00	
600.00	90.00	134.99	3472.00	-1595.36	1596.17	2256.75	0.00	0.00	0.00	
700.00	90.00	134.99	3472.00	-1666.06	1666.90	2356.75	0.00	0.00	0.00	
5800.00	90.00	134.99	3472.00							
00.000	90.00	134.99	3472.00	-1736.75	1737.63	2456.75	0.00	0.00	0.00	
5900.00	90.00	134.99	3472.00	-1807.44	1808.35	2556.75	0.00	0.00	0.00	•
00.00	90.00	134.99	3472.00	-1878.13	1879.08	2656.75	0.00	0.00	0.00	
3100.00	90.00	134.99	3472.00	-1948.83	1949.81	2756.75	0.00	0.00	0.00	
3200.00	90.00	134.99	3472.00	-2019.52	2020.54	2856.75	0.00	0.00	0.00	
300.00	90.00	134.99	3472.00	-2090.21	2091.27	2956.75	0.00	0.00	0.00	
3400.00	90.00	134.99	3472.00	-2160.91	2162.00	2056 75	0.00	0.00	. 0.00	
3500.00	90.00	134.99	3472.00	-2160.91	2232.73	3056.75 3156.75	0.00	0.00	0.00	
600.00	90.00						0.00	0.00	0.00	
3700.00	90.00	134.99	3472.00	-2302.29	2303.45	3256.75	0.00	0.00	0.00	
		134.99	3472.00	-2372.98	2374.18	3356.75	0.00	0.00	0.00	
8800.00	90.00	134.99	3472.00	-2443.68	2444.91	3456.75	0.00	0.00	0.00	
900.00	90.00	134.99	3472.00	-2514.37	2515.64	3556.75	0.00	0.00	0.00	
7000.00	90.00	134.99	3472.00	-2585.06	2586.37	3656.75	0.00	0.00	0.00	
100.00	90.00	134.99	3472.00	-2655.76	2657.10	3756.75	0.00	0.00	0.00	
200.00	90.00	134.99	3472.00	-2726.45	2727.83	3856.75	0.00	0.00	0.00	
300.00	90.00	134.99	3472.00	-2797.14	2798.55	3956.75	0.00	0.00	0.00	
400.00	90.00	134.99	3472.00	-2867.83	2869.28	4056.75	0.00	0.00	0.00	
500.00	90.00	134.99	3472.00	-2938.53	2940.01	4156.75	0.00	0.00	0.00	
600.00	90.00	134.99	3472.00	-3009.22	3010.74	4256.75	0.00	0.00	0.00	
700.00	90.00	134.99	3472.00	-3079.91	3081.47	4356.75	0.00	0.00	0.00	
800.00	90.00	134.99	3472.00	-3150.60	3152.20	4456.75	0.00	0.00	0.00	
900.00	90.00	134.99	3472.00	-3221.30	3222.93	4556.75	0.00	0.00	0.00	
3000.00	90.00	134.99	3472.00	-3291.99	3293.65	4656.75	0.00	0.00	0.00	
3100.00	90.00	134.99	3472.00	-3362.68	3364.38	4756.75	0.00	0.00	0.00	
3200.00	90.00	134.99	3472.00	-3433.38	3435.11	4856.75	0.00	0.00	0.00	
300.00	90.00	134.99	3472.00	-3504.07	3505.84	4956.75				
.500.00	90.00	134.99	3412.00	-3504.07	J3U3.04	4900.75	0.00	0.00	0.00	
3400.00	90.00	134.99	3472.00	-3574.76	3576.57	5056.75	0.00	0.00	0.00	
3500.00	90.00	134.99	3472.00	-3645.45	3647.30	5156.75	0.00	0.00	0.00	
8600.00	90.00	134.99	3472.00	-3716.15	3718.02	5256.75	0.00	0.00	0.00	
3700.00	90.00	134.99	3472.00	-3786.84	3788.75	5356.75	0.00	0.00	0.00	
800.00	90.00	134.99	3472.00	-3857.53	3859.48	5456.75	0.00	0.00	0.00	
900.00	90.00	134.99	3472.00	-3928.23	3930.21	5556.75	0.00	0.00	0.00	
943.53	90.00	134.99	3472.00	-3928.23	3930.21	5600.29	0.00	0.00		3HL

T			_	_	+	
1	4	I.	ч	e	ı,	3

Name	Descript Dip.	ion Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	< Latitude Deg Min Sec	> < Longitude> Deg Min Sec
PBHL			3472.00	-3959.00	3961.00	399237.342	272942.28	39 25 31.465 N	110 32 1.521 W

#### **Casing Points**

MD	TVD	Diameter	Hole Size	Name	
					•



Company: INTEGRATED ENERGY EMERY CO., UT (NAD27) FEDERAL 14-11 Field:

Site: Well: FEDERAL 14-11 Wellpath: LAT 1

Date: 5/19/2008 Time: 13:56:55 Page: Co-ordinate(NE) Reference: Site: FEDERAL 14-11, True North Page:

Vertical (TVD) Reference: SITE 5468.0

Well (0.00N,0.00E,134.99Azi)

Section (VS) Reference: Well (0.00N,0.00E,1 Survey Calculation Method: Minimum Curvature Ďb: Sybase

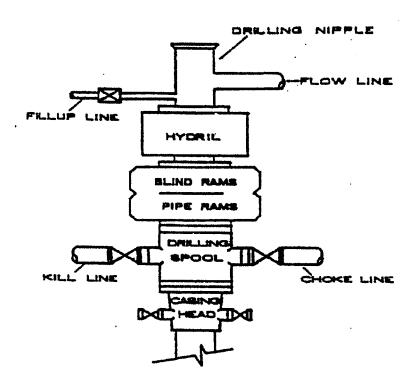
Annotation

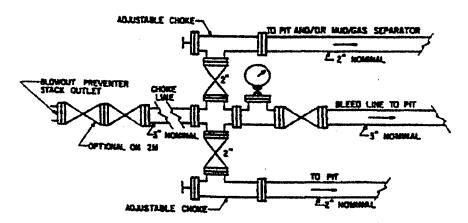
MD ft	TVD ft	
3172.02 3643.22	3172.02	KOP
8943.53	3472.00 3472.00	EOB (HEEL) PBHL (TOE)

Formations

	MD	TVD	Formations	Lithology	Dip Angle Dip Direction
-					

BM BOP schematic - Exhibit





#### Info on BOP testing:

BLM notification of testing: The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>3M</u> system (exhibit A) and individual components shall be operable as designed. Chart recorders will be used for all

pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and will be made available to a BLM representative upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

Prilling fluids handling program - will there be a steel mud tank on location? - yes

#### DRILLING FLUIDS PROGRAM FOR HORIZONTAL WELL

#### TYPE AND CHARACTERISTICS OF THE CIRCULATION MUDS

Interval	<u>Type</u>	Mud Weight
0' - TD	Water/LSND (as hole conditions warrant).	8.7 to 10 ppg

Chromate Additives: No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Monitoring of the mud system will be by Pit Volume Totalizer (PVT) equipment. The PVT equipment will measure the volume of mud in the surface pits to allow measurement of any fluid entry into the wellbore. A Flow Sensor is installed on the flow line to rheasure any change in fluid flow down the flow line. The sensor will also help determine a fluid entry in the wellbore.

Will a workover pit be dug out on location? - yes

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

### Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Il name: Federal 14-11				
API number:	4301530138				
Location:	Qtr-Qtr NWNW Section: 14 Township: 16S Ran	ge: 12E			
Company that filed original application:	INTEGRATED ENERGY LLC				
Date original permit was issued:	09/19/2008				
Company that permit was issued to:	INTEGRATED ENERGY LLC				

Check	Desired Action:				
1	Transfer pending (unapproved) Application for Permit to Drill to new operator				
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.				
	Transfer approved Application for Permit to Drill to new operator				
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.				

Foll	owing is a checklist of some items related to the application, which should be verified.	Yes	No
If lo	cated on private land, has the ownership changed?		
	If so, has the surface agreement been updated?	100	
	e any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting pricements for this location?		1
	e there been any unit or other agreements put in place that could affect the permitting or operation of this bosed well?		1
	e there been any changes to the access route including ownership or right-of-way, which could affect the cosed location?		1
Has	the approved source of water for drilling changed?		1
	e there been any physical changes to the surface location or access route which will require a change in s from what was discussed at the onsite evaluation?		1
ls bo	onding still in place, which covers this proposed well? Bond No. UTB000331	1	

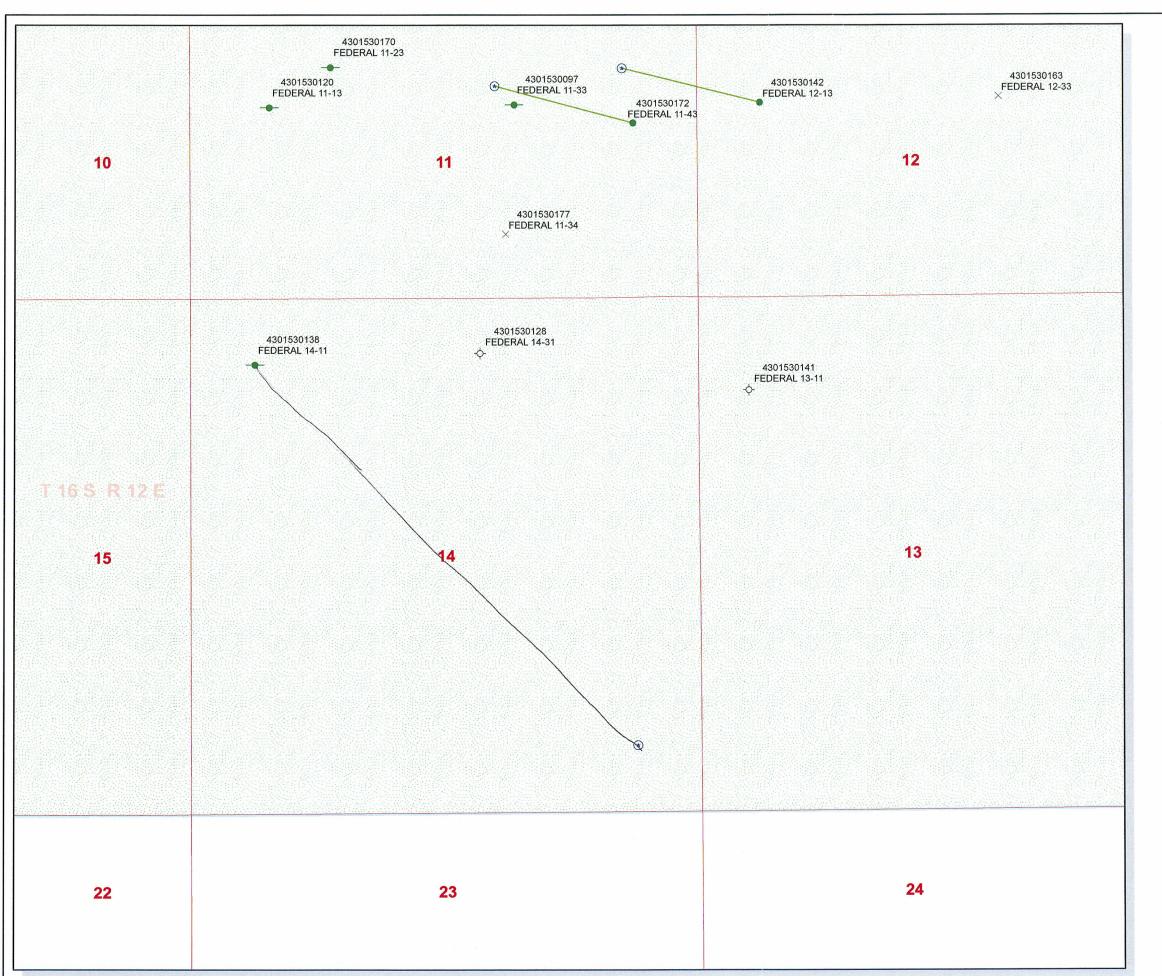
Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) TARIQ AHMAD	Title PETROLEUM ENGINEER
Signature Wy	Date 10/27/2008
Representing (company name) GENESIS PETROLEUM US IN	ıc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/21/2008	API NO. ASSIGNED: 43-015-30138					
WELL NAME: FEDERAL 14-11  OPERATOR: GENESIS PETROLEUM US, ( N3475 )  CONTACT: TARIQ AHMAD	PHONE NUMBER:	970-234-809	5			
PROPOSED LOCATION:	INSPECT LOCATN	BY: /	/			
NWNW 14 160S 120E SURFACE: 0661 FNL 0659 FWL	Tech Review	Initials	Date			
BOTTOM: 0660 FSL 0660 FEL SES	Engineering					
COUNTY: EMERY	Geology					
LATITUDE: 39.43891 LONGITUDE: -110.5455  UTM SURF EASTINGS: 539110 NORTHINGS: 4365374	Surface		E			
FIELD NAME: GRASSY TRAIL ( 25 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: UTU-43778  SURFACE OWNER: 1 - Federal	PROPOSED FORMAT		P			
RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. UTB000331  Potash (Y/N)  N Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. NA  (No. NA  )  RDCC Review (Y/N)  (Date:  (Date:  )  Fee Surf Agreement (Y/N)  Intent to Commingle (Y/N)  R649-3-11. Directional Drill						
COMMENTS: Tenip. 640 acons  STIPULATIONS: 1-dedend Approver  2 Spacing Stip						



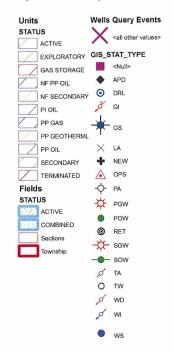
API Number: 4301530138
Well Name: FEDERAL 14-11

Township 16.0 S Range 12.0 E Section 14

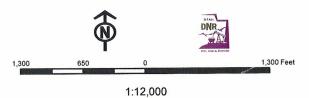
Meridian: SLBM

Operator: GENESIS PETROLEUM US, INC

Map Prepared: Map Produced by Diana Mason







# Tariq I. Ahmad PE

May 29, 2008

Division of Oil Gas and Mining 1594 West North Temple Suite 1210 PO Box 145801 Salt Lake City, Utah 84114

Re: APD

Enclosed please find the revised plat for the Federal 1 and the Plat showing bottom hole location for Federal 14-11. The correct elevation for the Federal 1 is 5920 GL.

Sincerely,

Tariq Ahmad

Petroleum Engineer

RECEIVED

JUN 0 3 2008

DIV. OF OIL, GAS & MINING

137 Vassar Street #5 Reno, Nevada 89502 Phone: 775 324 2198 Fax: 775 333 0225

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING  5. LEASE							FORM 9	
			1	ESIGNATION AND SERIAL NUMBER:				
	SUNDRY	Y NOTICES AND	REPORTS O	N WEL	LS	6. IF INDIAN	I, ALLOTTEE OR TRIBE NAME:	
Do	not use this form for proposals to drill r drill horizontal k	new wells, significantly deepen exist aterals. Use APPLICATION FOR P	ing wells below current be	ottom-hole depti r such proposal	h, reenter plugged wells, or to s.	7. UNIT or C	A AGREEMENT NAME:	
1. T	YPE OF WELL OIL WELL		OTHER			8. WELL NA	ME and NUMBER:	
	AME OF OPERATOR: egrated Energy LLC	N320	5			9, API NUMI	BER:	
	DDRESS OF OPERATOR: 37 19 road	Y Fruita ST	ATE CO ZIP 815		PHONE NUMBER: (970) 234-8095	10. FIELD A	ND POOL, OR WILDCAT:	
	OCATION OF WELL  OOTAGES AT SURFACE: SEE A	TTACHED				COUNTY:	EMERY	
Q	TR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			·	STATE:	UTAH	
11.	CHECK APP	ROPRIATE BOXES T	O INDICATE N	ATURE (	OF NOTICE, REPO	RT, OR C	THER DATA	
	TYPE OF SUBMISSION			TY	PE OF ACTION			
	NOTICE OF INTENT	ACIDIZE		DEEPEN		REF	PERFORATE CURRENT FORMATION	
	(Submit in Duplicate)	ALTER CASING		FRACTURE 1	FREAT	SID	ETRACK TO REPAIR WELL	
	Approximate date work will start:	CASING REPAIR		NEW CONST	RUCTION	TEN	PORARILY ABANDON	
		CHANGE TO PREVIOUS	PLANS	OPERATOR (	CHANGE	TUB	ING REPAIR	
וכים		CHANGE TUBING		PLUG AND A	BANDON	VEN	IT OR FLARE	
Z	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		PLUG BACK		WAT	TER DISPOSAL	
	Date of work completion:	CHANGE WELL STATUS		PRODUCTION	N (START/RESUME)		TER SHUT-OFF	
	·	COMMINGLE PRODUCING	G FORMATIONS	RECLAMATIC	ON OF WELL SITE	<b>✓</b> OTH	CHANGE OF	
		CONVERT WELL TYPE		RECOMPLET	E - DIFFERENT FORMATION		OPERATOR	
	DESCRIBE PROPOSED OR CO e successor Operator fo		learly show all pertine	nt details incl	uding dates, depths, volume	es, etc.	-	
PC	nesis Petroleum US Ind Box 18148 no, NV 89511	o. N 3475						
77	5 852 7444							
Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.  Genesis Petroleum US Inc. has full cost bonding for the State wells. #3525790 and #3525857								
Lis	t of Wells Attached							
Eff	Effective October 1, 2008							
NAME	NAME (PLEASE PRINT) Wayne Stout							
SIGN	ATURE Wayn	e Stout		DATE	10/9/2008			
his sp	ace for State use only)	<del></del>				R		

(This space for State use only)

APPROVED 10 1/6 1 2008

OCT 1 4 2008

DIV. OF OIL, GAS & MINING

Carlene Kussell Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: 9. API NUMBER: GENESIS PETROLEUM US INC. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY RENO ZIP 89511 PO BOX 18148 STATE NV (775) 852-7444 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION **TEMPORARILY ABANDON** CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: OTHER: CHANGE OF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The successor Operator for these wells will be: Genesis Petroleum US Inc. PO Box 18148 Reno, NV 89511 775 852 7444 Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells. #3525790 + #3525857 Genesis Petroleum US Inc. has full cost bonding for the State wells. List of Wells Attached Effective October 1, 2008 Tariq Ahmad Petroleum Engineer/Agent NAME (PLEASE PRINT) TITLE 10/9/2008 DATE (This space for State use only) RECEIVED APPROVED /01/612008

Division of Oil. Gas and Mining Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

OCT 1 4 2008

Lease					
Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	430073008	4 Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	430073010	3 Carbon	36-15S-12E
Federal	UTU41364	Federal 1	430151560	4 Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	430153009	7 Emery	11-16S-12E
State	51328 OBA	State 2-43X	430153010	0 Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	430153011	8 Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	430153012	0 Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	430153012	1 Emery	4-162-12E
Federal	UTU43778	Federal 14-11	430153013	8 Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	430153014	2 Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	430153014	9 Emery	11-16S-123
Federal	UTU43778	Federal 11-42	430153016	7 Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	430153017	0 Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	430153017	2 Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	430153018	0 Emery	1-16S-12E
State	51328 OBA	State 2-23	430153011	1 Emery	2-16S-12E

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## Division of Oil, Gas and Mining

COMMENTS:

### **OPERATOR CHANGE WORKSHEET**

ROUTING					
1.	DJJ				
2	CDW				

							Z. CDW	
X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:					10/1/2008			
FROM: (Old Operator):				<b>TO:</b> ( New (	Operator):			· <del></del>
N3205-Integrated Energy, LLC.				N3475-Genes	is Petroleum	US, Inc.		
1137 19 Rd				140 V	V 9000 S, Su	ite 9		
Fruita, CO 81521				Sandy	y, UT 84070			
Phone: 1 (435) 722-5081				Phone: 1 (775	5) 852-7444			:
CA No	•			Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
			_		NO		TYPE	STATUS
SEE ATTACHED LIST	1				<u> </u>	<u></u>		
OPERATOR CHANGES DOCUMENT	ГАТІ	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation v	vas rec	eived f	rom the	FORMER of	perator on:	10/14/2008		
2. (R649-8-10) Sundry or legal documentation v				_		10/14/2008	•	
3. The new company was checked on the <b>Depar</b>				-			-	5/28/2008
4a. Is the new operator registered in the State of				Business Nun	_	6448057-0142		
4b. If <b>NO</b> , the operator was contacted contacted				-		0110007 0112	-	
· · · · · · · · · · · · · · · · · · ·		ad ans		IN PLACE				
5a. (R649-9-2)Waste Management Plan has been received on:					_			and the second
5b. Inspections of LA PA state/fee well sites complete on:				n/a	_			*1
5c. Reports current for Production/Disposition &				ok	_			•
6. Federal and Indian Lease Wells: The B						ame change,		
or operator change for all wells listed on Fede	ral or	Indian	leases o	n:	BLM	_ not yet	BIA	<u> </u>
7. Federal and Indian Units:								
The BLM or BIA has approved the successed	or of u	nit ope	rator fo	r wells listed o	n:	<u>n/a</u>	_	
8. Federal and Indian Communization A	green	nents (	("CA"	<b>):</b>				
The BLM or BIA has approved the operator	for a	ll wells				n/a	_	
9. Underground Injection Control ("UIC	")		The D	ivision has app	roved UIC F	form 5, Transfer	of Autho	rity to
Inject, for the enhanced/secondary recovery u	ınit/pr	oject fo	r the wa	ater disposal w	rell(s) listed of	on:	7/1/2008	<u>3_</u>
DATA ENTRY:								
1. Changes entered in the Oil and Gas Databas	e on:			10/16/2008				
2. Changes have been entered on the Monthly C	)perat	tor Cha	ange Sp	read Sheet on	ı:	10/16/2008		
3. Bond information entered in RBDMS on:				10/16/2008				
4. Fee/State wells attached to bond in RBDMS of				10/16/2008	_			
5. Injection Projects to new operator in RBDMS				n/a	<del>_</del>			
6. Receipt of Acceptance of Drilling Procedures	for A	PD/Nev	w on:		<u>n/a</u>	_		
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				UTB000331	<u></u>			
2. Indian well(s) covered by Bond Number:	-117 > 3			n/a		2525700 0		
3a. (R649-3-1) The NEW operator of any fee w	en(s) l	isted co	overed t	oy Bond Numb	oer	3525790 & 3525857	·	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL  OIL WELL  OIL WELL  OIL WELL  ONE OF WELL  OTHER  OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	9. API NUMBER:
Integrated Energy LLC  3. ADDRESS OF OPERATOR:  PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1137 19 road CITY Fruita STATE CO ZIP 81521 (970) 234-8095	
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED	COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT  ACIDIZE  DEEPEN  DEEPEN  TOTAL	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
(Submit in Duplicate) ALTER CASING FRACTURE TREAT  Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: CHANGE OF OPERATOR
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volument successor Operator for these wells will be:	nes, etc.
Genesis Petroleum US Inc. PO Box 18148 Reno, NV 89511  N 3475	
775 852 7444	
Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells. Genesis Petroleum US Inc. has full cost bonding for the State wells. $\#3525790$	and #3525857
List of Wells Attached	
Effective October 1, 2008	
NAME (PLEASE PRINT) Wayne Stout TITLE Manager	
SIGNATURE Wayne Stout DATE 10/9/2008	
(This space for State use only)	RECEIVED
	OCT 1 4 2008
APPROVED <u>10 1/6 13008</u>	DIV OF OIL GAS & MINING

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

DIV. OF UIL,

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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DIVISION OF OIL, GAS AND MINING						E DESIGNATION AND SERIAL NUMBER: ATTACHED
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill n	ew wells, significantly deepen existir terals. Use APPLICATION FOR PE	ng wells below current b	oottom-hole depth, re	eenter plugged wells, or to		or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		OTHER	or adon propodulo.		8. WELI	L NAME and NUMBER:
2. NAME OF OPERATOR:		7.1-1-			9. API N	IUMBER:
GENESIS PETROLEUM ( 3. ADDRESS OF OPERATOR:	JS INC. $/\sqrt{3}$	9473	I ou	ONE NUMBER:	10 5151	_D AND POOL. OR WILDCAT:
PO BOX 18148	, RENO STA	NV ZIP 89		775) 852-7444	10. FICE	LO AND FOOL, OR WILDOAT.
4. LOCATION OF WELL						FMESW
FOOTAGES AT SURFACE: SEE A	ILIACHEU				COUNT	Y: EMERY
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:				STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES T	O INDICATE I	NATURE OF	NOTICE, REP	ORT. OF	<u> </u>
TYPE OF SUBMISSION			<del></del>	E OF ACTION		
NOTICE OF INTENT	ACIDIZE	• • [	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE TRE	EAT	· 🔲 .	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR		NEW CONSTRU	ICTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS F	PLANS	OPERATOR CH	ANGE		TUBING REPAIR
	CHANGE TUBING		PLUG AND ABA	NDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS			START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING	FORMATIONS _	RECLAMATION			OTHER: CHANGE OF OPERATOR
	CONVERT WELL TYPE			DIFFERENT FORMATIC		
12. DESCRIBE PROPOSED OR CO		learly show all pertir	nent details includ	ing dates, depths, vol	umes, etc.	
The successor Operator for	or these wells will be:					
Genesis Petroleum US Inc	C. ≠					
PO Box 18148						
Reno, NV 89511						
775 852 7444						
Genesis Petroleum US Inc	o Statowido BLM Bon	4 1 1715 000224	Lwill be used	t for those wells	*	
Genesis Petroleum US In						4
		-		3525 19	0 +	#35 25 857
List of Wells Attached						
Effective October 1, 2008	ė					
NAME (BLEASE PRINT) Tariq Ahm	nad			Petroleum Eng	nineer/Aa	ent
NAME (PLEASE PRINT)	A.		TITLE		,o.,,, tg	
SIGNATURE	190	A J. March of Lasty.	DATE	10/9/2008	1-97 .	
/This angle for State was a LA					<del></del>	
(This space for State use only)  ADDROVE	D 101/6/20	100	n e suitur să. Post	in Market		RECEIVED
AFFROVE		00		ng Helita (1911) Tanàna		
Carlene	Kussell					OCT 1 4 2008
(5/2000) Division of Oil,	Gas and Mining		ns on Reverse Side)	) · *		ALLES OF THE PROPERTY.
Earlene Russell,	Engineering Technic		,		DIV	OF OIL, GAS & MINING

Lease					
Type	Lease#	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	430073008	4 Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	430073010	3 Carbon	36-15S-12E
Federal	UTU41364	Federal 1	430151560	4 Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	430153009	7 Emery	11-16S-12E
State	51328 OBA	State 2-43X	430153010	0 Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	430153011	8 Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	430153012	0 Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	430153012	1 Emery	4-162-12E
Federal	UTU43778	Federal 14-11	430153013	8 Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	430153014	2 Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	430153014	9 Emery	11-16S-123
Federal	UTU43778	Federal 11-42	430153016	7 Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	430153017	0 Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	430153017	2 Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	430153018	0 Emery	1-16S-12E
State	51328 OBA	State 2-23	430153011	1 Emery	2-16S-12E

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# **United States Department of the Interior**

**BUREAU OF LAND MANAGEMENT** 

Price Field Office 125 South 600 West Price, Utah 84501 http://www.blm.gov/utah/price/



OCT 14 2008

IN REPLY REFER TO: 3160 LLUTG0210000 UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad Genesis Petroleum US Inc. P.O. Box 18148 Reno, NV 89511

Re:

Change of Operator

Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal 12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig Field Manager

Enclosure

cc:

**UDOGM** 

Integrated Energy, LLC

RECEIVED OCT 2 0 2008

DIV. OF OIL, GAS & MINING

# EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	<b>R.</b> (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	-11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11 .	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

Form	3160-5
(April	2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

DEPARTMENT OF THE			Expin	es: March 31, 2007	
BUREAU OF LAND MAN			5. Lease Serial No.		
SUNDRY NOTICES AND RE					
Do not use this form for proposals abandoned well. Use Form 3160 - 3 (	to drill or to re- APD) for such pr	enter an oposals.	6. If Indian, Allot	tee or Tribe Name	;
SUBMIT IN TRIPLICATE- Other inst	ructions on reve	rse side.	7. If Unit or CA/A	greement, Name	and/or No.
1. Type of Well Gas Well Other	-	·	8. Well Name and	I.N.	
2. Name of Operator Genesis Petroleum US Inc.					
3a. Address	3b. Phone No. (include	e area code)	9. API Well No.		
PO Box 18148, Reno, Nevada 89511	775 852 7444	e ureu couej	10. Field and Pool,	or Exploratory A	rea
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Grassy Trails		
See attached Exhibit A			11. County or Paris	sh, State	
		4.	Emery, Utah		
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYI	PE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice  Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal		Vater Shut-Off Vell Integrity Other Change of	Operator
13. Describe Proposed or Completed Operation (clearly state all pertir If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation is testing has been completed. Final Abandonment Notices shall be a determined that the site is ready for final inspection.)  Genesis Peterleum US inc., as the new operator states the on the leased lands, or portions tereof.	y, give subsurface location de the Bond No. on file we esults in a multiple compi iled only after all requiren at it is responsible und	ns and measured and true with BLM/BIA. Required letion or recompletion in ments, including reclamat ler the terms and cond	vertical depths of all subsequent reports s a new interval, a Fortion, have been comp	pertinent markers hall be filed within m 3160-4 shall be leted, and the open	and zones.  n 30 days filed once rator has
Genesis Petroleum US Inc Statewide Bond UTB 000331	will be used for these	wells.			
List of wells is attached as exhibit A.					
					28
					S.
					E 1
					N 3
					NO F
					T C
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	ı				同当
TARIO AHMA	7 Title An	ent/Petroleum Engine	or	(	9 8
- 1 VI VI VI VI	Ag	oner cuoicum Engine			<b>.</b>

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title Agent/Petroleum Engineer

Date

15. Signature

Date

16. Date

17. Date

17. Date

18. Date

Date

Date

OP/19/2008

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 2 0 2008

Exhibit A

Lease	1 0000 #	Well Name	Mall Tons	0		Utah
Type	Lease #	Well Name	Well Type	County	Location	Entity#
Federal	UTU41364	Federal 1	Oil	Emery	- 1-16S-12E	635
Eederal	UTU41364	Federal 2	<del>-0#</del>	Emery	1-163-12E	635
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

SUNDRY Do not use ti	UNITED STAT DEPARTMENT OF TH BUREAU OF LAND MA NOTICES AND R his form for proposals ell. Use Form 3160-3	HE INTERIOR ANAGEMENT EPORTS ON WE to drill or to re-e	enter an	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007  5. Lease Serial No. See AHa L 14-6 A 6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other in:	structions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  Oil Well	Gas Well D C Other			8. Well Name and No.
3a Address 1/37 /9K		100 LLC 23b. Phone No. (include 1970-234	e area code) - KA G F	API Well No.     10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	<u> </u>			11. County or Parish, State
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	<u> </u>
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	Well Integrity  Other Charles
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Find etermined that the site is ready	ctionally or recomplete horizont ne work will be performed or provolved operations. If the operational Abandonment Notices shall for final inspection.)  Hective  Negreests  Nelease B	tally, give subsurface location ovide the Bond No. on file won results in a multiple comp be filed only after all requires a Charge	ns and measured and truit bland measured and truit bland measured and truit bland ments, including reclamate with a sure of the control of th	ry proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has  rated Energy LIC  erater Please  L65
	1040 W.		will aso	DENCEU OF SHILL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  WAYNE STOUT	Title Men.
Signature Wayne Stout	Date Sept. 5, 08
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by MMA	THELD MANAGER Date OCT 1 4 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least	

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 2 0 2008



Grassy.	Trail	Field
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## Exhibit A Well List

		Lease						Utah
	API#	Type	Lease#	Well Name	Well Type	County	Location	Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2 -	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water di	s Emery	2-16S-1

DIV OF CIL. BAS & MINING

03/03

SATVIEW BROADBAND

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

### Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Federal 14-11				
API number:	4301530138				
Location:	Qir-Qir NWNW Section 14	Township: <b>165</b>	Range 12E		
Company that filed original application:	INTEGRATED ENERGY LLC				
Date original permit was issued:	09/19/2008				
Company that permit was issued to:	INTEGRATED ENERGY LLC				

Check one	Desired Action:
1	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. UTB000331	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) TARIQ AHMAD	Title	PETROLEUM ENGINEER
Signature Wut	Date	10/27/2008
Representing (company name) GENESIS PETROLEUM US INC		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



Governor

GARY R. HERBERT Lieutenant Governor



MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

November 12, 2008

Genesis Petroleum US, Inc. 1137 19 Road Fruita, CO 81521

Re:

Federal 14-11 Well, Surface Location 661' FNL, 659' FWL, NW NW, Sec. 14,

T. 16 South, R. 12 East, Bottom Location 660' FSL, 660' FEL, SE SE, Sec. 14,

T. 16 South, R. 12 East, Emery County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30138.

Sincerely,

Gil Hunt

Associate Director

pab **Enclosures** 

cc:

**Emery County Assessor** 

Bureau of Land Management, Price Office



Operator:	Genesis Petroleum US, Inc.				
Well Name & Number					
API Number:					
Lease:					
Surface Location: NW NW Bottom Location: SE SE	Sec. 14 Sec. 14	T. 16 South T. 16 South	<b>R.</b> 12 East <b>R.</b> 12 East		

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



# State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

January 25, 2011

Genesis Peroleum US, Inc. 960 W Levoy Dr. Ste. 230 Salt Lake City, UT 84123

Re:

APD Rescinded - Federal 14-11 (Deepening), Sec. 14 T. 16S, R. 12E Emery County, Utah API No. 43-015-30138

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on November 12, 2008. On September 9, 2009, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective January 25, 2011.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

**Environmental Scientist** 

cc:

Well File

Bureau of Land Management, Price

